

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

05/18/2022

Document Number:

403006015

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 10583 Contact Person: Alex Corey  
Company Name: PETRO OPERATING COMPANY LLC Phone: (713) 408-7174  
Address: 9033 E EASTER PLACE SUITE 112 Email: alex.corey@iptwell.com  
City: CENTENNIAL State: CO Zip: 80112-2105  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 311313 Location Type: Production Facilities  
Name: DI-TA (JOHN DITIRRO)-62N66W Number: 30SEnw  
County: WELD  
Qtr Qtr: SEnw Section: 30 Township: 2N Range: 66W Meridian: 6  
Latitude: 40.111000 Longitude: -104.824530

Description of Corrosion Protection

Corrosion inhibitors and line inspections as necessary

Description of Integrity Management Program

Integrity Management for Active Status Off-Location Flowlines (1104.f.)  
Conduct monthly AVOs; annual pressure test to the maximum anticipated operating pressure. Pressure to the MOP for at least 30 minutes. Loss not to exceed 10%. Records will be kept on file.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 476988 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 318141 Location Type: Well Site ☐  
Name: DITA (J.DITIRRO)-62N66W Number: 30SWNW

County: WELD

No Location ID

Qtr Qtr: SWNW Section: 30 Township: 2N Range: 66W Meridian: 6

Latitude: 40.110877 Longitude: -104.828401

Equipment at Start Point Riser: Well

### **Flowline Description and Testing**

Type of Fluid Transferred: Condensate Pipe Material: Fiberspar Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 04/21/1977

Maximum Anticipated Operating Pressure (PSI): 110 Testing PSI: 110

Test Date: 06/07/2019

### **OFF LOCATION FLOWLINE Pre-Abandonment Notice**

Date: 06/15/2022

#### **Pre-Abandonment 30-day Notice**

- ☐ Removed per Rule 1105.d.(2)
- ☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
- ☒ A. A surface owner agreement executed by a surface owner allows abandonment in place.
  - ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
  - ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
  - ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
  - ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
  - ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
  - ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
  - ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- ☐ Abandoned In Place per Rule 1105.d.(3)

#### **Description of Pre-Abandonment Notice:**

PETRO OPERATING COMPANY LLC intends to plug and abandon the Di-Ta2.  
The flowline segments associated with these wells will be abandoned in place.  
The area will be field screened in accordance with the site decommissioning Form 27, Document # 402977325.  
The attached shapefile has been updated to reflect its pre-abandonment status.  
All flowline risers will be removed when the production facility is closed.

### **OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

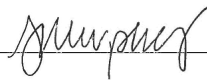
Signed: \_\_\_\_\_ Date: 05/18/2022 Email: jdonahue@ardorenvironmental.com

Print Name: Jessica Donahue

Title: Compliance Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_



**Director of COGCC**

Date: 6/20/2022

## **Conditions of Approval**

**COA Type****Description**

## **Attachment Check List**

**Att Doc Num****Name**

403006015	Form44 Submitted
403053346	OFF-LOCATION FLOWLINE GIS SHP

Total Attach: 2 Files

## **General Comments**

**User Group****Comment****Comment Date**

Engineer	Pursuant to Rule 911.a. Closure of Oil and Gas Facilities, Operator will submit a Site Investigation and Remediation Workplan via Form 27 for COGCC prior approval before conducting flowline abandonment.	06/20/2022
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Total: 1 comment(s)