

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403073011

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

2. Name of Operator: TEP ROCKY MOUNTAIN LLC

3. Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

4. Contact Name: Jeff Kirtland

Phone: (970) 263-2736

Fax:

Email: jkirtland@terraep.com

5. API Number 05-045-24402-00

7. Well Name: FEDERAL

8. Location: QtrQtr: NESE Section: 9 Township: 6S Range: 94W Meridian: 6

9. Field Name: RULISON Field Code: 75400

6. County: GARFIELD

Well Number: RWF 331-9

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO

Status: PRODUCING

Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 04/15/2022

End Date: 04/25/2022

Date this Formation was Completed: 05/18/2022

Perforations

Top: 6424

Bottom: 9905

No. Holes: 384

Hole size: 35/100

Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

229,057 BBLs of Slickwater; 7,851 gals of Biocide; 2,291,949 lbs of Proppant

This formation is commingled with another formation:

☐ Yes☒ No

Total fluid used in treatment (bbl): 229244

Max pressure during treatment (psi): 7439

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.72

Total acid used in treatment (bbl):

Number of staged intervals: 16

Recycled or Reused Fluids used in treatment (bbl): 229057

Flowback volume recovered (bbl): 44534

Fresh water used in treatment (bbl): 187

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2291949

Fracture stimulations must be reported on FracFocus.org

Test Information:

05/18/2022

Hours: 24

Bbl oil: 0

Mcf Gas: 3738

Bbl H2O: 0

Date

Calculated 24 hour rate: Bbl oil: 0

Mcf Gas: 3738

Bbl H2O: 0

GOR: 0

Test Method: Flowing

Casing PSI: 2580

Tubing PSI: 2135

Choke Size: 24/64

Gas Disposition: SOLD

Gas Type: DRY

Btu Gas: 1137

API Gravity Oil: 0

Tubing Size: 2 + 3/8

Tubing Setting Depth: 9566

Tbg setting date: 04/28/2022

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze:

☐ Yes☐ No

If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date:

Email: anoonan@terraep.com

Attachment List

Att Doc Num

Name

403083676

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)