

FORM  
5A

Rev  
09/20

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

#### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

2. Name of Operator: TEP ROCKY MOUNTAIN LLC

3. Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

4. Contact Name: Jeff Kirtland

Phone: (970) 263-2736

Fax:

Email: jkirtland@terraep.com

5. API Number 05-045-24404-00

7. Well Name: FEDERAL

8. Location: QtrQtr: NESE Section: 9 Township: 6S Range: 94W Meridian: 6

9. Field Name: RULISON Field Code: 75400

6. County: GARFIELD

Well Number: RWF 431-9

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING  
Treatment Date: 04/15/2022 End Date: 04/25/2022 Date this Formation was Completed: 05/18/2022  
Perforations Top: 6343 Bottom: 9875 No. Holes: 384 Hole size: 35/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

156,291 BBLs of Slickwater; 5,334 gas of Biocide; 1,528,845 lbs of Proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 156418 Max pressure during treatment (psi): 7480  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.76  
Total acid used in treatment (bbl): 0 Number of staged intervals: 16  
Recycled or Reused Fluids used in treatment (bbl): 156291 Flowback volume recovered (bbl): 40203  
Fresh water used in treatment (bbl): 127 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 1528845

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

### Test Information:

05/18/2022 Hours: 24 Bbl oil: 0 Mcf Gas: 3426 Bbl H2O: 0  
Date Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3426 Bbl H2O: 0 GOR: 0  
Test Method: Flowing Casing PSI: 1895 Tubing PSI: 1730 Choke Size: 24/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1137 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 9520 Tbg setting date: 04/29/2022 Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Ashley Noonan  
Title: Sr. Regulatory Analyst Date: Email: anoonan@terraep.com

## Attachment List

Att Doc Num Name

403083674 WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)