

Oxy Operations Summary

Well:	BERIG 17-35			Spud Date:	3/7/2005 12:00:00 AM
Project:	COLORADO-WELD-NAD83-UTM13			Site:	BERIG 17-35
Event:	ABANDONMENT			Rig Name:	RANGER 5015
Start Date:	3/17/22			End Date:	5/19/22
Datum:	RKB @ 4812			Well UWI:	0512322583
Report Date	Time From	Time To	Duration (hr)	Operation	
3/3/22	9:00	10:00	1	FORM 17 TEST SC PRODUCED 1/4 GAL OF WATER. SC START 5 PSI AND SC END WHISPER. SAMPLE COLLECTED ON 3/7/22.	
3/14/22	7:00	10:00	3	LONE TREE SERVICES INSTALL A STRING FENCE FOR RIG OPS.	
3/16/22	7:30	8:30	1	RU EXCELLENCE LOGGING SITP 800 SICP 800 (FL NOT DETECTED) RIHW 2" JDC FISH PLUNGER @ 7690' STANDING VALVE @ 7691' RIHW 1.5 BB TAG FILL @ 7810' OOH RDMO SLICKLINE	
3/16/22					
3/17/22	6:50	6:55	0.08	APPROVAL DAY, DATE, & TIME WAS WEDNESDAY 03/16/2022 AT 13:00 WE ARE APPROVED TO MIRU RANGER 5015 AND START PLUGGING OPS	
3/17/22	6:55	7:00	0.08	INFORMATION SIGNS POSTED AT THE ENTRANCE OF LEASE ROAD THROUGHOUT P&A OPERATIONS	
3/17/22	7:00	8:00	1	RIG CREW TRAVEL TO LOCATION	
3/17/22	8:00	8:30	0.50	PRE-JOB SAFETY MEETING WITH RIG CREW. REVIEWED JSA'S AND DISCUSSED HAZARDS ASSOCIATED WITH DAILY OPERATIONS. DISCUSSED LIFTING AND HOISTING OPERATIONS, USE OF TAG LINES, USE OF PROPER RIGGING PRACTICES, AND DISCUSSED EQUIPMENT SWING PATH'S AND IDENTIFIED PICNH AND CRUSH POINTS. REVIEWED OXY SPILL PREVENTION PROGRAM (EYS ON) AND STOP AND THINK (STOP WORK). DISCUSSED HAZARDS ASSOCIATED WITH WORKING WITH TUBULARS AND IDENTIFIED PINCH AND CRUSH POINTS, WORKING AT HEIGHTS,AND 100% TIE OFF.	
3/17/22	8:30	10:30	2	ARRANGE SPILL CONTAINMENTS, MIRU RANGER 5015, SPOT BASE BEAM, WORK TANK, MUD TANK, AND RIG PUMP, RU PUMP & TANK RIG GOT STUCK TRIED TO USE WINCH TRUCKS TO PULL THE RIGG BUT TO SMALL. CALLED FOR A CAT BUT THE CAT BROKE DOWN. THEY SENT OUT A TRACK HOE	
3/17/22	10:30	17:00	6.50	WAITING ON CAT DUE TO MUDDY LOCATION	
3/17/22	17:00	22:11	5.18	SPOT RIG IN WITH TRACK HOE AND SPOT 1888 TO TANK TO UNLOAD WATER	
3/17/22	18:30	19:00	0.50	TRAVEL BACK TO SHOP	
3/18/22	6:00	6:30	0.50	CREW TRAVEL TO LOCATION	
3/18/22	6:30	7:00	0.50	LET DOGHOUSE WARM UP, JSA REVIEW W/ ALL TEAM MEMBERS (SEE SAFETY)	
3/18/22	7:05	8:00	0.92	RIG UP RIG, AND FINISH RU PUMP & TANK	
3/18/22	8:00	8:55	0.92	PT BLIND RAMS 250PSI FOR 10MIN, 5000PSI FOR 10MIN, PIPE RAMS 250PSI FOR 10MIN, 5000PSI FOR 10MIN, TIW VALVE 250PSI FOR 10MIN, 5000PSI FOR 10MIN	

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3/18/22	8:55	9:00	0.08	MEASURES TAKEN TO CONTROL ALL VENTING AND EMISSIONS THROUGHOUT P&A. USED BULLHEAD/FLARE METHOD TO KILL WELL. FLUID LEVEL MAINTAINED THROUGHOUT OPERATIONS.	
3/18/22	9:00	9:05	0.08	SC - 10#, PC - 850#, TBG - 800#, SURFACE CASING BLEW DOWN IN 30 SECONDS WITH 87% LEL.	
3/18/22	9:05	9:40	0.58	KILL WELL PUMPED 80 BBLS DOWN CASING PUMPED 30 BBLS DOWN TUBING PERFS AND WELL IS DEAD WITH FULL COLUMN OF FLUID OVER PERFS	
3/18/22	9:40	10:30	0.83	VERIFY 0 PSI, NIPPLE DOWN PRODUCTION TREE, AND NIPPLE UP BOP STACK	
3/18/22	10:30	12:15	1.75	TOOH, STD BACK 134JTS 2.375" TBG LD 116JTS 2.375" TBG LD XN NIPPLE LD NOTCHED COLLAR	
3/18/22	12:15	12:30	0.25	HOLD SAFETY MEETING WITH NEXTIER WIRELINE AND RANGER RIG CREW	
3/18/22	13:00	13:45	0.75	ND WASHINGTON HEAD,MIRU WL,NU FLANGED LUBE HEAD, TORQUE LUBE HEAD	
3/18/22	13:45	14:30	0.75	PU & RIH TO 7864' W/3.8"GAUGE RING, JUNK BASKET, CCL, & SINKER BAR, POOH LD TOOL, ZERO PSI @ SURFACE.	
3/18/22	14:30	15:15	0.75	PU & RIH CIBP & SETTING TOOL, SET CIBP @ 7700', POOH W/WL ADAPTOR TOOL ZERO PSI @ SURFACE	
3/18/22	15:15	16:00	0.75	PU & RIH W/DUMP BAILER, DUMP BAIL 2SXCMT ON CIBP @ 7700', POOH LD DOWN DUMP BAILER ZERO PSI @ SURFACE	
3/18/22	16:00	16:45	0.75	PU & RIH CIBP & SETTING TOOL, SET CIBP @ 7200', POOH W/WL ADAPTOR TOOL ZERO PSI @ SURFACE	
3/18/22	16:45	17:30	0.75	PU & RIH W/DUMP BAILER, DUMP BAIL 2SXCMT ON CIBP @ 7200', POOH LD DOWN DUMP BAILER ZERO PSI @ SURFACE	
3/18/22	18:00	18:30	0.50	*SWI/SDFN, BLINDS LOCKED AND SHUT, NIGHT CAP ON SURFACE AND CSG VALVES *DRAIN PUMP AND LINES	
3/18/22	18:30	19:00	0.50	CREW TRAVEL TO YARD	
3/21/22	6:00	6:30	0.50	CREW TRAVEL TO LOCATION	
3/21/22	6:30	7:00	0.50	LET DOGHOUSE WARM UP, JSA REVIEW W/ ALL TEAM MEMBERS (SEE SAFETY)	
3/21/22	7:00	7:05	0.08	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 5 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	

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3/21/22	7:05	8:15	1.17	TIH TO 4123', 134JTS 2.375" TBG XN NIPPLE NOTCHED COLLAR	
3/21/22	8:15	8:45	0.50	CIRCULATE AIR AND GAS OUT W/60BBLS FRESH WATER WITH BIO	
3/21/22	8:45	9:00	0.25	PT TO 500PSI AND HELD IT FOR 15MIN 5MIN-500PSI, 10MIN-500PSI, 15MIN-500PSI GOOD TEST	
3/21/22	9:00	9:30	0.50	MONITORED WELL FOR 30MIN AFTER SETTING 7200' ISOLATION PLUG, NO SIGNS OF PRESSURE OR FLUID MIGRATION	
3/21/22	9:30	10:30	1	TOOH, ST BACK 134JTS 2.375" TBG LD XN NIPPLE LD NOTCHED COLLAR	
3/21/22	10:30	11:00	0.50	NU FLANGED LUBE HEAD	
3/21/22	11:00	13:00	2	PU & RIH W/CCL, SECTOR TOOL, GR, LOGGING TOOL, LOG FROM 7150' TO SURFACE, LD TOOL, SEND LOGS TO ENGINEERING NOTIFIED BOB & CHRIS OF LOG RESULTS AND THEY WANT TO SHOOT HOLES AS PLANNED BUT IF WE CANT INJECT TO DUMP BAIL CMT ON TOP OF CICR. THEY DO NOT WANT TO RUN A PACKER.	
3/21/22	13:00	13:30	0.50	PU & RIH W/PERF GUN, SHOOT SQZ HOLES @ 4224'(COLLARS AT 4222'), 4SPF, 60DEG PHASING, 0.50EH, 19GR, 40.2PENT OWEN SHOTS, 4' GUN FOR 16SHOTS, 0 MIS FIRES, POOH LD PERF GUN	
3/21/22	13:30	14:00	0.50	ND WASHINGTON HEAD,MIRU WL,NU FLANGED LUBE HEAD, TORQUE LUBE HEAD	
3/21/22	14:00	15:45	1.75	TIH & SET CICR @ 4155', 135JTS 2.375" 4.7# TBG XN NIPPLE RETAINER SETTING TOOL 4.5" CICR	
3/21/22	15:45	16:00	0.25	*LINE VALVES OUT ON PUMP TO PUMP DOWN TBG INJECTION TEST 0.25BPM @ 2000PSI NOT A CONTINOUS PUMP IT OFF AND ON. NOTIFIED BOB AND CHRIS AND THEY BOTH AGREED TO DUMP BAIL CMT ON CICR AND MOVE TO THE NEXT STEP	

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3/21/22	16:00	17:15	1.25	TOOH, STD BACK 24JTS 2.375" TBG LD 111JTS 2.375" TBG LD XN NIPPLE LD RETAINER SETTING TOOL	
3/21/22	17:15	18:00	0.75	*SWI/SDFN, BLINDS LOCKED AND SHUT, NIGHT CAP ON SURFACE AND CSG VALVES *DRAIN PUMP AND LINES	
3/21/22	18:00	18:30	0.50	CREW TRAVEL TO YARD	
3/22/22	6:00	6:30	0.50	CREW TRAVEL TO LOCATION	
3/22/22	6:30	7:00	0.50	LET DOG HOUSE WARM UP, JSA REVIEW WITH ALL TEAM MEMBERS (SEE SAFETY) AND DISCUSS DAILY PLAN	
3/22/22	7:00	7:05	0.08	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 5 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
3/22/22	7:05	7:30	0.42	MIRU WL,NU FLANGED LUBE HEAD	
3/22/22	7:30	8:00	0.50	PU & RIH W/DUMP BAILER, DUMP BAIL 2SXCMT ON CICR @ 4155', POOH LD DOWN DUMP BAILER ZERO PSI @ SURFACE	
3/22/22	8:00	8:30	0.50	PU & RIH W/PERF GUN, SHOOT SQZ HOLES @ 2800'(COLLARS AT 2790'&2832'), 4SPF, 120DEG PHASING, 0.59EH, 20GR, 4.7PENT OWEN SHOTS, 4' GUN, 0 MIS FIRES, POOH LD PERF GUN	
3/22/22	8:30	10:30	2	LINE VALVES OUT ON PUMP TO CIRCULATE DOWN 4.5" CSG AND RETURNS OUT 8.625" CSG (PERFS) *WELL WAS LOADED AND BROKE CIRCULATION @ 3BPM @ 00 PSI DROP TO 200 PSI AND INCREASE RATE TO 4BPM @ 500 PSI *VERY LIGHT MUD 300 BBLs W/O LOSS	
3/22/22	10:30	11:00	0.50	HOOK UP 1888 WATER TRUCK TO PUMP W/40BBLs 160* WATER AND HSF AND PUMPED AT 4BPM @ 500PSI & DISPLACE 32BBLs	
3/22/22	11:00	13:00	2	LETTING HSF TO SOAK FOR 2HRS	
3/22/22	13:00	13:15	0.25	LINE VALVES OUT TO CIRCULATE DOWN 4.5" CSG AND RETURNS OUT 8.625" CSG, 4 BBLs A MINUTE @ 500 PSI CIRCULATED AN ESTIMATED 50 BBLs, NO LEL OR MUD SEEN, PUSH SURFACTANT UP TO NEXT INTERVAL	
3/22/22	13:15	14:15	1	1HR BUILD UP TO SHOW STATIC CONDITIONS	
3/22/22	14:15	14:30	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (MAGNUM).	
3/22/22	14:30	15:30	1	PUMP 215 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 2100 FT, BOC 2800 FT SQUEEZE: (NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF): 2800 FT, TOP (NA): ##### FT, TOC IN CSG: 2100 FT	

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3/22/22	15:30	16:00	0.50	OPEN WELL LOOKING FOR STATIC CONDITIONS	
3/22/22	16:00	17:00	1	BLINDS LOCKED AND SHUT, NIGHT CAP ON SURFACE AND CSG VALVES DRAIN PUMP AND LINES	
3/22/22	17:00	17:30	0.50	CREW TRAVEL TO YARD	
3/23/22	6:00	6:30	0.50	CREW TRAVEL TO LOCATION	
3/23/22	6:30	7:00	0.50	LET DOG HOUSE WARM UP, JSA REVIEW WITH ALL TEAM MEMBERS (SEE SAFETY) AND DISCUSS DAILY PLAN	
3/23/22	7:00	7:05	0.08	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
3/23/22	7:05	7:10	0.08	16HR OVERNIGHT BUILDUP CONDUCTED. NEXT MORNING ALL VALVES SHOWED 0 PRESSURE WITH 0 LEL'S, WELL IS AT STATIC CONDITION WITH NO FLUID MIGRATION OR GAS	
3/23/22	7:10	7:30	0.33	MIRU WL,NU FLANGED LUBE HEAD	
3/23/22	7:30	8:00	0.50	PU & RIH W/PERF GUN, TAGGED TOC AT 2124', PUH SHOOT SQZ HOLES @ 1800'(COLLARS AT 1778'&1820'), 4SPF, 120DEG PHASING, 0.59EH, 20GR, 4.7PENT OWEN SHOTS, 4' GUN, 0 MIS FIRES, POOH LD PERF GUN	
3/23/22	8:00	9:00	1	LINE VALVES OUT ON PUMP TO CIRCULATE DOWN 4.5" CSG AND RETURNS OUT 8.625" CSG (PERFS) *WELL WAS LOADED AND BROKE CIRCULATION AT 3BPM @ 300 PSI DROP TO 200 PSI AND INCREASE RATE TO 4BPM @ 500 PSI *VERY LIGHT MUD 100 BBLS W/O LOSS	
3/23/22	9:00	9:30	0.50	HOOK UP 1888 WATER TRUCK TO PUMP W/40BBLS 160* WATER AND HSF AND PUMPED AT 4BPM @ 500PSI & DISPLACE 17BBLS	
3/23/22	9:30	11:30	2	LETTING HSF TO SOAK FOR 2HRS	
3/23/22	11:30	12:00	0.50	LINE VALVES OUT TO CIRCULATE DOWN 4.5" CSG AND RETURNS OUT 8.625" CSG, 4 BBLS A MINUTE @ 500 PSI CIRCULATED AN ESTIMATED 50 BBLS, NO LEL OR MUD SEEN, PUSH SURFACTANT UP TO NEXT INTERVAL	
3/23/22	12:00	12:15	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (MAGNUM).	
3/23/22	12:15	13:00	0.75	PUMP 215 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 1100 FT, BOC 1800 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (PERF): 1800 FT, TOP (NA): 1100 FT, TOC IN CSG: 1100 FT	
3/23/22	13:00	13:30	0.50	OPEN WELL LOOKING FOR STATIC CONDITIONS	
3/23/22	13:30	15:30	2	BLINDS LOCKED AND SHUT, NIGHT CAP ON SURFACE AND CSG VALVES DRAIN PUMP AND LINES, RIG CREW CLEAN MUD TANK	
3/23/22	15:30	16:00	0.50	CREW TRAVEL TO YARD	
3/24/22	6:00	6:30	0.50	CREW TRAVEL TO LOCATION	

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3/24/22	6:30	7:00	0.50	LET DOG HOUSE WARM UP, JSA REVIEW W/ ALL TEAM MEMBERS (SEE SAFETY)	
3/24/22	7:01	7:02	0.02	WOC FOR 8HR	
3/24/22	7:02	7:10	0.13	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (/NA).	
3/24/22	7:10	7:30	0.33	TIH TAG TOC AT 947', 31JTS 2 3/8" TBG XN NIPPLE NOTCHED COLLAR	
3/24/22	7:30	7:45	0.25	TOOH, LD 7JTS 2 3/8" TBG STD BACK 24JTS 2.375" TBG LD XN NIPPLE LD NOTCHED COLLAR	
3/24/22	7:45	8:00	0.25	TIH TO 744', 24JTS 2 3/8" TBG XN NIPPLE 4.5" MECHANICAL CUTTER	
3/24/22	8:00	8:15	0.25	*RU POWER SWIVEL AND DOUBLE DEAD LINES *CUT 4.5" PRODUCTION CASING @ 744' *TOOK ABOUT 3 MINUTES *DID NOT JUMP JUST POP	
3/24/22	8:15	8:30	0.25	*RD POWER SWIVEL AND DOUBLE DEAD LINES	
3/24/22	8:30	8:45	0.25	TOOH, ST BACK 24JTS 2 3/8" TBG LD XN NIPPLE 4.5" MECHANICAL CUTTER	
3/24/22	8:45	10:00	1.25	*LINE VALVES OUT TO PUMP DOWN 2.375" TBG AND RETURNS OUT 8 5/8" SURFACE CASING *WELL WAS LOADED AND BROKE CIRCULATION @ 3.3 BBLS A MINUTE @ 200 PSI W/ 90% PUMP EFF *CIRCULATED 8.3# FRESH W/ BIO *CIRCULATED AN ESTIMATED 55 BBLS *NO LEL OR MUD SEEN, *HOOK UP 1888 TRUCK TO PUMP AND PUMP 30 BBLS 160* WATER W/ SURFACTANT DOWN 2.375" CSG AND RETURNS 8 5/8" SURFACE CASING @ 3 BBLS A MINUTE @ 200 PSI, SHUT DOWN PUMP AND LET SURFACTANT SOAK FOR 2HRS, WHILE WE NIPPLE AROUND AND TOOH W/CSG	
3/24/22	10:00	11:00	1	*RD TONGS *RD FLOOR *ND BOPS *ND WH *UN-LAND 4.5" PRODUCTION CASING W/ CSG SPEAR (TOOK 25K AFTER UNLANDING IT WAS AT 12K)	

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3/24/22	11:00	12:00	1	*NU ENSIGN 9" BOPS *TORQUE DOWN TO SPEC	
3/24/22	12:00	12:45	0.75	*LAY DOWN 18 JTS 4.5" 11.6# 744' W/ PIPE WRANGLER	
3/24/22	12:45	13:15	0.50	TIH TO 744', 24 JTS 2 3/8" TBG XN NIPPLE 6' DIVERTER TOOL	
3/24/22	13:15	13:30	0.25	*LINE VALVES OUT TO PUMP DOWN 2.375" TBG AND RETURNS OUT 8 5/8" SURFACE CASING *WELL WAS LOADED AND BROKE CIRCULATION @ 3.3 BBLs A MINUTE @ 200 PSI W/ 90% PUMP EFF *CIRCULATED 8.3# FRESH W/ BIO *CIRCULATED AN ESTIMATED 30 BBLs *NO LEL OR MUD SEEN	
3/24/22	13:30	14:45	1.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (MAGNUM).	
3/24/22	14:45	15:30	0.75	PUMP 115 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 356 FT, BOC 744 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: ##### FT	
3/24/22	15:30	15:45	0.25	PUH TO 377', STD BACK 18JTS 2.375" TBG	
3/24/22	15:45	16:00	0.25	*LINE VALVES OUT TO PUMP DOWN 2.375" TBG AND RETURNS OUT 8 5/8" SURFACE CASING, CIRCULATE UNTIL CLEAN SAW JUST A TRACE OF CEMENT CIRC FRESH WATER WITH BIO WITH 30BBLs	
3/24/22	16:00	16:30	0.50	TOOH, LD 6JTS 2.375" TBG LD XN NIPPLE LD DIVERTER TOOL	
3/24/22	16:30	17:00	0.50	SWI/SDFN, BLINDS LOCKED AND SHUT, NIGHT CAP ON SURFACE AND CSG VALVES, DRAINED PUMP AND LINES	
3/24/22	17:00	17:30	0.50	CREW TRAVEL TO YARD	
3/25/22	6:00	6:30	0.50	CREW TRAVEL TO LOCATION	
3/25/22	6:30	7:00	0.50	LET EQUIPMENT WARM UP, JSA REVIEW W/ TEAM MEMBERS	
3/25/22	7:00	7:05	0.08	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	

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3/25/22	7:05	7:18	0.22	TIH TAG TOC AT 387', 13JTS 2.375" TBG (10' IN) XN NIPPLE X-OVER 8.625" SCRAPER	
3/25/22	7:18	7:20	0.03	SHOE PLUG WAS PUMPED 15:30 3/24/2022, WOC OVERNIGHT (16HOURS) AND TAGGED TOC AT 07:18 3/25/2022 TAGGED TOC AT 387'	
3/25/22	7:20	7:40	0.33	*LINE VALVES OUT ON PUMP AND PRIME PUMP TO WORK TANK *LOAD WELL W/ 1 BBL 8.3# FRESH W/ BIO AND TEST CMT/SURFACE CASING TO 500 PSI FOR 15 MINUTES (GOOD TEST)	
3/25/22	7:40	8:00	0.33	PUH TO 260', LD 5JTS 2.375" TBG	
3/25/22	8:00	8:15	0.25	*HOOK UP ENSIGN TRUCK TO PUMP AND PUMP 20 BBLS 160* WATER W/ NTC-880 SURFACTANT FROM NEXTIER @ 3 BBLS A MINUTE @ 200 PSI, NO LEL SEEN	
3/25/22	8:15	8:30	0.25	TOOH, LD 8JTS 2.375" TBG LD XN NIPPLE LD X-OVER LD 8 5/8" BIT AND SCRAPER	
3/25/22	8:30	8:45	0.25	JSA REVIEW W/NEXTIER, RU NEXTIER PU & RIH CIBP & SETTING TOOL, SET CIBP @ 260', POOH LD TOOL AND RD WL	
3/25/22	8:45	9:00	0.25	TIH W/ DIVERter TOOL AND 8 JTS 2 3/8" 4.7# J-55 EUE TBG @ 260'	
3/25/22	9:00	9:15	0.25	*LINE VALVES OUT ON PUMP AND PRIME PUMP TO WORK TANK CIRCULATE HSF OUT W/30BBLS FRESH WATER WITH BIO	
3/25/22	9:15	9:30	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (MAGNUM).	
3/25/22	9:30	10:00	0.50	PUMP 100 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 0 FT, BOC 260 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: ##### FT	
3/25/22	10:00	10:15	0.25	LAY DOWN 8 JTS 2.375" TBG ON FLOAT AND LD DIVERter TOOL	
3/25/22	10:15	11:00	0.75	*RD TONGS *RD FLOOR *ND 9" BOPS *INSTALL YELLOW CAP ON SURFACE HEAD	
3/25/22	11:00	11:05	0.08	EACH PLUGGED PUMPED WAS AT LEAST 100' LONG	
3/25/22	11:05	13:30	2.42	RACK BACK PUMP AND TANK LINES, RD RIG LOAD UP CONTAINMENTS, LOAD UP AND MO TO BERIG UPRR 42-35 1	

Well:	BERIG 17-35			Spud Date:	3/7/2005 12:00:00 AM
Project:	COLORADO-WELD-NAD83-UTM13			Site:	BERIG 17-35
Event:	ABANDONMENT			Rig Name:	RANGER 5015
Start Date:	3/17/22			End Date:	5/19/22
Datum:	RKB @ 4812			Well UWI:	0512322583
Report Date	Time From	Time To	Duration (hr)	Operation	
5/19/22	8:00	9:00	1	DUG UP SURFACE CASING	
5/19/22	9:00	10:00	1	CUT CASING 6' BELOW GL, CEMENT AT SURFACE	
5/19/22	10:00	11:00	1	CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO	
5/19/22	11:00	12:00	1	BACKFILLED	
5/19/22	12:00	12:00	0	PLACED MARKER BALL	