

Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

New Drill Recompletion LOE Re-Frac Casing Repair P&A

Date: **31-Oct-11** Well Name: **Antelope 32-31** AFE: **11420**

Legal Desc: **SENE** Sec: **31** Twn: **5N** Rng: **62W**

Perforations	
Zone	Depths
Niobrara	
A-Bench	6432' - 6438' (12 Holes)
B-Bench	6512' - 6524' (24 Holes)
C-Bench	6582' - 6588' (12 Holes)
Codell	6686' - 6696' (40 Holes)

Surface Csg: 10 jts Size: 8 5/8" Wt/Gd: 23# Conn. 8RD Depth: 434'
J-55
 Production Csg: 156 jts Size: 4 1/2" Wt/Gd: 11.6# Conn. 8RD Depth: 6843'
N-80
 Rods: Size: _____ Wt/Gd: _____ Top: _____ Depth: _____
 Tubing: 205 jts Size: 2 3/8" Wt/Gd: 4.7# Conn. 8RD Depth: 6651'
J-55
 Packer: _____ RBP: _____ CIBP: _____ Sd Plug: _____ Last Cleaned 6830'
 Out To _____
 TD 6853' PBDT 6843' TOC _____ 3268'

Fluid Lost 6527 Recovered 2065 Load Remaining 4462

Other Information: _____

Job Objective: Codell / Niobrara

Operation Past 24 Hours

10/31/11
 SICP-100, SITP-400
 RU and control well to the rig tank then circulate out gas and oil. RU and TBIH w/ tag jt then RU the power swivel and work to circulate out sand fill and drill out the FP. Drilled on plug for 2 hrs to get plug to fall down to the Codell perfs and finished drilling up. Cleaned up to bottom w/ 211 jts at +/- 6830'. There is 134' of rat hole below the bottom Codell perfs at 6696'. Circulate the hole clean for 1 hr then lay down the power swivel and RU to TOOH w/ tbg and bit. RU and TBIH to land for prod as follows. K.B. 12.00', SN/NC 1.68', 205 jts 2 3/8" 4.7# J-55 8RD EUE 6637.52'. ND the Bop's and repack the wellhead. The bottom of the tbg is landed at 6651.20', the SN is landed 34.80' above the top Codell perfs at 6686'. Clean up location and RD to slide rig to the 42-31 in the morning.