

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

09/21/2021

Document Number:

402815377

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10651 Contact Person: Michael Cugnetti
Company Name: VERDAD RESOURCES LLC Phone: (720) 8456901
Address: 1125 17TH STREET SUITE 550 Email: mcugnetti@verdadresources.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320215 Location Type: Gathering Line
Name: GREAT WESTERN EDNA Number: 1
County: ADAMS
Qtr Qtr: SWSE Section: 7 Township: 1S Range: 65W Meridian: 6
Latitude: 39.975110 Longitude: -104.703406

Description of Corrosion Protection

Description of Integrity Management Program

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476222 Flowline Type: Production Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: Location Type: Production Facilities ☐
Name: GREAT WESTERN GREEN Number: 1
County: ADAMS No Location ID

Qtr Qtr: SWSW Section: 7 Township: 1S Range: 65W Meridian: 6

Latitude: 39.975240 Longitude: -104.711066

Equipment at Start Point Riser: Separator

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____

Bedding Material: _____ Date Construction Completed: 12/01/1998

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 10/21/2021

Pre-Abandonment 30-day Notice

☐ Removed per Rule 1105.d.(2)

☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.

☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.

☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.

☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.

☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.

☒ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.

☒ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.

☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The flowline will be isolated and permanently removed from the separator and well at the riser on the facility pad. The flowline will also be permanently removed from the sales meter and gathering system at the end point location. The flowline will be evacuated, and cut off at 3 feet BGS and capped. All associated above ground equipment will be removed. The abandonment will be observed by a third-party Professional Engineer registered with the State of Colorado to verify that the flowline was evacuated, depleted to atmospheric pressure, cut and sealed below grade properly.

OPERATOR COMMENTS AND SUBMITTAL

Comments

Notice has been sent to the surface owners and Adams County.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/21/2021 Email: mcugnetti@verdadresources.com

Print Name: Michael Cugnetti Title: Director of EHS&R

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____



Director of COGCC

Date: 6/17/2022

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402815377	Form44 Submitted
402815395	ABANDONMENT IN PLACE DOCUMENTATION

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Engineer	Pursuant to Rule 911.a. Closure of Oil and Gas Facilities, Operator will submit a Site Investigation and Remediation Workplan via Form 27 for COGCC prior approval before conducting flowline abandonment.	10/22/2021
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Total: 1 comment(s)