

State of Colorado
Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403076167

Date Received:

06/12/2022

Spill report taken by:

Kosola, Jason

Spill/Release Point ID:

482362

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>MULL DRILLING COMPANY INC</u>	Operator No: <u>61250</u>	Phone Numbers
Address: <u>1700 N WATERFRONT PKWY B#1200</u>		Phone: <u>(316) 2646366</u>
City: <u>WICHITA</u> State: <u>KS</u> Zip: <u>67206-6637</u>		Mobile: <u>(316) 3649203</u>
Contact Person: <u>James Beilman James Beilman</u>		Email: <u>JBeilman@mulldrilling.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403076167

Initial Report Date: 06/12/2022 Date of Discovery: 06/11/2022 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SESW SEC 9 TWP 12S RNG 52W MERIDIAN 6

Latitude: 39.006330 Longitude: -103.232094

Municipality (if within municipal boundaries): _____ County: LINCOLN

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No 309609
 Spill/Release Point Name: Meteor Unit #2; fka Vick A #1-9 Well API No. (Only if the reference facility is well) 05- -
 No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: OTHER Other(Specify): Range Land

Weather Condition: Rain and Thunderstorms at time

Surface Owner: FEE Other(Specify): Gene Vick

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A Lightning Strike occurred hitting the fiberglass storage tank at the disposal location the night of 6/11/22. Fire services were called subsequently and fought the fire for some time before they were able to stop the blaze. In this time approximately 20 bbls of fluid and a small amount of hydrocarbons were released to the internal area of the dyke. All fluids were contained in that area. We are in the process of recovering the liquids at the site with vac trucks etc.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
6/13/2022	COGCC	Jason Kosola	719-719.641.0291	Yes

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: n/a Public Water System: n/a
 Residence or Occupied Structure: n/a Livestock: n/a
 Wildlife: n/a Publicly-Maintained Road: n/a

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

Yes Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery 11 PM (HH:MM)
 Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
 Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? No
 Enter the Document Number of the Initial Accident Report, Form 22 _____
 Was there damage during excavation? No
 Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

- The presence of free product or hydrocarbon sheen Surface Water
- The presence of free product or hydrocarbon sheen on Groundwater
- The presence of contaminated soil in contact with Groundwater
- The presence of contaminated soil in contact with Surface water

No Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property. <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: James Beilman
 Title: Director: Safety & Enviro Date: 06/12/2022 Email: JBeilman@mulldrilling.com

Condition of Approval

<u>COA Type</u>	<u>Description</u>
	Free fluid observed inside containment during COGCC Environmental Inspection. Operator shall remove free fluid within 24 hours.
	SPILL CLEAN UP In accordance with 913.d.(1) Operator will investigate impacts to soil, Groundwater, and surface water as soon as the impacts are discovered.
	Operator shall collect confirmation soil samples as described in the Rule 915.e.(2) Guidance Document. Operator will analyze soil samples for TPH (C6-C36), Table 915-1 Organic Compounds in Soil, Table 915-1 metals, and Table 915-1 Soil Suitability for Reclamation (Electrical conductivity, Sodium adsorption ratio, and pH by saturated paste method, boron (hot water soluble)).
	FORM 19 SUPPLEMENTAL 10 DAY REPORT Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes: A. A topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill B. All pertinent information about the spill/release known to the Operator that has not been reported previously including photo documentation showing the source of the Spill or Release, the impacted area, and initial cleanup activity C. Information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator D. Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2).A did not meet the requirements of Rule 216.
	90 DAY CLOSURE Pursuant to Rule 912.b.(6) is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i-iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director. Closure of this spill is due by September 9, 2022.
	Operator shall list other notified parties on Form 19 Supplemental. LGD and Landowner should be listed.
6 COAs	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403076167	SPILL/RELEASE REPORT(INITIAL)
403079653	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Unchecked "continue on Supplemental Report" no supplemental information is provided on this form.	06/15/2022
Environmental	Change to "yes" for Rule 912.b.(1).B spill was more than 1 bbl.	06/15/2022
Environmental	Changed reference location from wellhead to location 309609. Spill occurred at a tank not a wellhead.	06/15/2022
Environmental	Corrected spill coordinates from wellhead to tank where spill occurred.	06/15/2022

Total: 4 comment(s)