| FORM 17 Rev 11/20 | **State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 **BRADENHEAD TEST REPORT** | Document Number: *1557698* |
|---|---|---|

Step 1. Before opening any valves, record all tubing and casing pressures as found.
Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at http://cogcc/reg.html#/opguidance
Step 3. Conduct Bradenhead test.
Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.
Step 5. Submit sample analytical results via Form 43.

| | |
|---|---|
| 1. OGCC Operator Number: 10027 | 3. BLM Lease No: unknown |
| 2. Name of Operator: C & J Field Services | |
| 4. API Number: 103-40027 | 5. Multiple completion? ☐ Yes ☒ No |
| 6. Well Name: Rayburn | Number: #3 |
| 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW, NW 11.-1N-R102W6 | |
| 8. County: Rio Blanco | 9. Field Name: Rangely 72370 |
| 10. Minerals: ☐ Fee ☐ State ☒ Federal ☐ Indian | |

| 11. Date of Test: 04-04-22 |
|---|
| 12. Well Status: ☐ Flowing ☒ Shut In ☐ Gas Lift ☐ Pumping ☐ Injection ☐ Clock/Intermitter ☐ Plunger Lift |
| 13. Number of Casing Strings: ☒ Two ☐ Three ☐ Liner? |

### 14. EXISTING PRESSURES

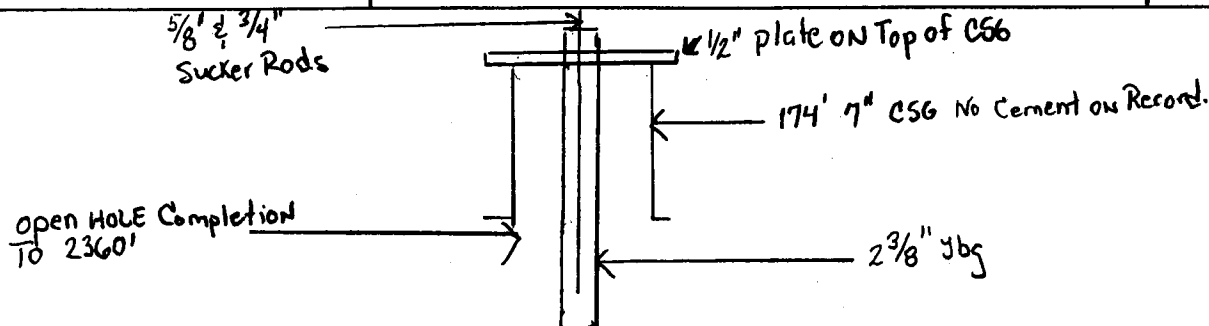| Record all pressures as found | Tubing: O  Fm: | Tubing: ___  Fm: | Prod Csg O  Fm: | Intermediate Csg: N/A | Surf. Csg N/A |
|---|---|---|---|---|---|

### BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.
Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

| | Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermed.a Csg PSIG | Bradenhead Flow: | Bradenhead Fluid: |
|---|---|---|---|---|---|---|---|
| Buried valve? ☐ Yes ☒ No N/A  Confirmed open? ☐ Yes ☐ No N/A | | 0 | 0 | 0 | | | |
| BRADENHEAD SAMPLE TAKEN? N/A  ☐ Yes ☒ No ☐ Gas ☐ Liquid | | 0 | 0 | 0 | | | |
| | | 0 | 0 | 0 | | | |
| Character of Bradenhead fluid:  ☐ Clear ☐ Fresh N/A | | 0 | 0 | 0 | | | |
| ☐ Sulfur ☐ Salty ☐ Black | | 0 | 0 | 0 | | | |
| Other:(describe) | | 0 | 0 | 0 | | | |
| OPEN HOLE Completion | | 0 | 0 | 0 | | | |

Instantaneous Bradenhead PSIG at end of test: > N/A



5/8" & 3/4" Sucker Rods

1/2" plate on Top of CSG

174' 7" CSG No Cement on Record.

open HOLE Completion TO 2360'

2 3/8" Jbg

# INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

| | Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermediate Csg PSIG | Intermediate Flow: | Intermediate Fluid: |
|---|---|---|---|---|---|---|---|
| Buried valve? ☐ Yes ☐ No N/A  Confirmed open? ☐ Yes ☐ No | | ☐ | ☐ | ☐ | | | |
| | | ☐ | ☐ | ☐ | | | |
| INTERMEDIATE SAMPLE TAKEN? N/A ☐ Yes ☐ No ☐ Gas ☐ Liquid | | ☐ | ☐ | ☐ | | | |
| Character of Intermediate fluid: ☐ Clear ☐ Fresh N/A ☐ Sulfur ☐ Salty ☐ Black | | ☐ | ☐ | ☐ | | | |
| | | ☐ | ☐ | ☐ | | | |
| Other:(describe) open hole Completion | | ☐ | ☐ | ☐ | | | |
| | | ☐ | ☐ | ☐ | | | |

Instantaneous Intermediate Casing PSIG at end of test: > ___N/A___

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Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: _Curt Dembowski_ Title: _owner_ Phone: _() 970-629-5161_

Signed: _Curt Dembowski_ Title: _owner_ Date: _04-04-22_

Witnessed By: _____ Title: _____ Agency: _____