

June 2, 2022

Re: 2022 Second Quarter Summary
Kerr-McGee Oil and Gas Onshore, LP
Williams Pad 29-2N-68W
Form 27 Document # 403025069
Remediation # 18304
NENW Sec 29-T2N-R68W

Summary of Field Assessment Activities

On behalf of Kerr-McGee Oil and Gas Onshore, LP, WSP USA Inc. (WSP) presents the following bullets to summarize activities recently completed at the Williams Pad 29-2N-68W (Site). All field and analytical data received since the previous Form 27 Initial dated March 4, 2022 (Document No. 402930936) are attached.

- On March 9, 2022, WSP was onsite to install three additional Soil Vapor Extraction Wells (SVE01, SVE16 and SVE17 as shown on Figure 1) with a hand auger and completed with PVC piping.
- On March 14 and 15, 2022, WSP returned to the Site to screen and sample all SVEs (SVE01-SVE17) using a calibrated GEM in conjunction with a sampling manifold and IsoTube™ sample containers. Field screenings with the GEM indicated no methane was detected (see Table 1). Samples were sent to IsoTech Laboratories, Inc. (IsoTech) and results received on March 19, 2022, indicated the presence of trace stray thermogenic gases in SVE02, SV03, SVE15-SVE17, ranging from 0.0008% to 0.0123%. The laboratory analytical report is included as an attachment.
- On May 11, 2022, WSP returned to the Site to screen and sample all SVEs using a calibrated GEM in conjunction with a sampling manifold and IsoTube™ sample containers. Field screenings with the GEM indicated no methane was detected (see Table 1). Samples were sent to IsoTech Laboratories, Inc. (IsoTech) and results received on May 31, 2022, indicated the presence of trace stray thermogenic gas in SVE12 (0.0244%). The laboratory analytical report is included as an attachment.

Sampling data from March and May of 2022 suggest that overall soil gas concentrations are decreasing. Historical lab results for all sampling activities at this location are presented in Table 2 for reference.