

COGCC 2009

Attachment Checklist	OP	COGO
APD Orig & 1 Copy	✓	
Form 2A		
Well location plat	✓	
Topo map		
Mineral lease map		
Surface agrmt/Surety		
30 Day notice letter		✓
Deviated Drilling Plan		
Exception Loc Request		
Exception Loc Waivers		
H2S Contingency Plan		
Federal Drilling Permit		

DRILLING PLANS AND PROCEDURES

NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

Signed: Sharon Ward Print Name: Sharon Ward
Title: Regulatory Administrator Date: 5/19/05

API NUMBER
05-017-06478-00

CONDITIONS OF APPROVAL, IF ANY:

NONE

BLED SOE #6 MORROW RECOMPLETION PROCEDURE
BLED SOE RANCH FIELD
CHEYENNE COUNTY, CO
(May 2005)



OBJECTIVE:

Squeeze cement Marmaton perfs; recomplete to Morrow, obtain PBU data (pressure bomb).

Existing perforations: Marmaton perfs: 5,499'-5,506'.
CIBP at 5650' w/ 1 sk cmt on top.
Morrow perfs: 6180'-6184'.

Current well condition/status: Marmaton producing oil well.

PROCEDURE:

1. MIRU SU. ND Tree. NU BOPE.
2. TOH w/ pump and rods. Release TAC. TOH w/ 2 7/8" tubing.
3. RIH w/ 4 3/4" bit and 5 1/2" casing scraper to tag top of CIBP/cement at +/- 5461'.
4. TOH w/ bit and scraper.
5. Hydrotest in hole with 5 1/2" CICR. Set CICR at +/- 5470'. Establish injection rate into Marmaton perfs (Report rate to Engineering- cmt vol in step #6 may be adjusted depending on rate). Load casing w/ produced water.
6. Rig up Cementers. Mix and pump 30 sx class 'G' cement below CICR. Sting out of CICR. Spot 1sx cement on top.
7. POH w/ 3 stands of tubing to +/- 5280'. Reverse tubing clean w/ 45 bbl produced water.
8. TOH w/ tubing.
9. RIH w/ 4 3/4" bit and 4-3 1/2" drill collars. Rig up power swivel. Drill out CICR at 5470' and Marmaton cement squeeze. Pressure test casing to 300 psi. Drill out cement on top of CICR at 5650'.
10. Swab casing down to 5400' dfs.
11. TOH w/ bit and drill collars.
12. RIH w/ Sand-line drill. Knock out CIBP at 5650'. TOH w/ Sand-line drill.
13. RIH w/ 4 3/4" bit and 5 1/2" casing scraper to PBTD (+/-6229'). TOH w/ bit and scraper.
14. RU WL and reperf the Morrow V-7 from 6182'-6193' open-hole w/ 4", 4SPF casing gun (6173'-6184' to the 10/20/84 Schlumberger CBL). RD WL.
15. TIH w/ BHA and production tubing: land seat nipple at +/-6190' w/ TAC at +/- 6095'. ND BOPE. Swab tbg down to seat nipple. RIH w/ pressure bomb to get PBU data. TOH w/ pressure bomb.
16. RIH w/ 1.5" pump and rod string. *Note: will need to pick up about 21 xtra jnts of tubing and 28-3/4" grade D sucker rods.
17. Complete surface hookups.
18. RDMO SU. Turn well to production.

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



FOR OGCC USE ONLY

MAY 23 05

COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

1. OGCC Operator Number: 17180	4. Contact Name Sharon Ward	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Citation Oil & Gas Corp.	Phone: 281-517-7309	
3. Address: P O Box 690688 City: Houston State: TX Zip: 77269	Fax: 281-469-9667	
5. API Number 05- 017-06478	6. OGCC Facility ID Number	Survey Plat
7. Facility Name: Bledsoe Ranch	Operator's Facility Number	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SE SE NW Sec. 31-T12S-R50W		Surface Eqpm Diagram
9. County: Cheyenne	10. Field Name: Bledsoe Ranch	Technical Info Page
11. Federal, Indian or State Lease Number: Fee		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat	
Change of Surface Location from (QtrQtr, Sec, Twp, Rge, Mer): _____	
Change of Surface Location from Exterior Section Lines: _____	
Change of Surface Location to (QtrQtr, Sec, Twp, Rge, Mer): _____	
Change of Surface Location to Exterior Section Lines: _____	
Change of Bottomhole location should be noted on the Technical Information Page 2 of this form and deviated drilling plan should be submitted.	
Ground Elevation: _____ Is location in a high density area (Rule 603b)? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Distance to nearest Property Line: _____ Distance to nearest Lease Line: _____	
Distance to nearest Building, Public Rd, above ground utility or railroad: _____	
Has Surface Owner consultation taken place? <input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME AND NUMBER: From: _____ To: _____ Effective Date: _____
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT: _____
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from completion date)
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input type="checkbox"/> Report of Work Done Date Work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input checked="" type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Reservoir Stimulation	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> New Pit
<input type="checkbox"/> Perforating/Perfs Added	<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Landfarming
Gross Interval Changed? <input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Other: _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Sharon Ward

Date: 05/23/2005

Print Name: Sharon Ward

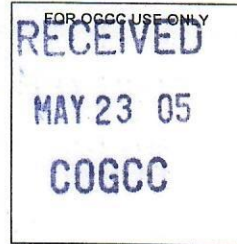
Title: Regulatory Administrator

OGCC Approved: JK DickeyTitle: SR. PETROLEUM ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 17180 API Number: 05-017-06478
2. Name of Operator: Citation Oil & Gas Corp.
3. Well Name: Bledsoe Ranch Well Number: 6
4. Location: (QtrQtr, Sec, Twp, Rng, Mer): SE SE NW Sec. 31-T12S-R50W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

See attached procedure to recomplete to Morrow V-7.