

CONFIDENTIAL

ST. OIL AND GAS
DEPARTMENT OF NATURAL RESOURCES



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COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK
 DRILL DEEPEN RE-ENTER

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR: Champlin Petroleum Company (303) 779-2591

3. ADDRESS OF OPERATOR: P. O. Box 3158, Englewood, CO 80155 Attn: Joy Daniel

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 625' FNL - 1125' FWL (Plat coming) *Nw Nw*
 At proposed prod. zone: (as surveyed) (NWNW)

5. LEASE DESIGNATION AND SERIAL NO. Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: Bledsoe 11-31

9. WELL NO. #5

10. FIELD AND POOL, OR WILDCAT: Bledsoe Ranch Field ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 31, 12S, 50W ✓

12. COUNTY: Cheyenne ✓ 13. STATE: Colorado

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 625'

16. NO. OF ACRES IN LEASE* 640

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Below

19. PROPOSED DEPTH 6350'

20. ROTARY OR CABLE TOOLS O-TD Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4764' GR *Mississippi MSSP*

22. APPROX. DATE WORK WILL START 3-31-84

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7-1/2	13-3/8	61#	320' ✓	400 sacks to surface
8-3/4	7"	23-26#	6350'	250 sacks

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES NO Bond on file.
If NO, surface bond must be on file.

* DESCRIBE LEASE Lease = 640 acres = all of Sec. 31 = UPRR Section. Champlin lease 100%. Closest well is #2 Bledsoe 12-31, SWNW-31-12S-50W. Approx. 1500' away.

1. Drill 17-1/2" hole to 320'. Run 13-3/8" surface casing to approximately 320' and cement back to surface. WOC 8 hours. After setting surface casing, nipple-up BOP and test both casing and BOP to 1000 psi.
2. Drill 8-3/4" hole to approx. 6350' (TD). Logs will be run to determine if possibly productive. In the event of commercial production, 7" casing will be run and cemented 500' above uppermost productive zone.

Please keep information about this well CONFIDENTIAL - TIGHT HOLE.

OPER. NO. 15550
DRLR. NO. _____
FIELD NO. 06903

24. SIGNED Joy L. Daniel TITLE Engineering Asst. DATE 3-28-84

(This space for Federal Office use)

PERMIT NO. 84377 APPROVAL DATE APR 2 1984 EXPIRATION DATE JUL 31 '84

APPROVED BY William R. Smith TITLE DIRECTOR DATE APR 2 1984
O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER
05 017 6448

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