

CONFIDENTIAL

ST.
OIL AND GAS
DEPARTMENT OF NATURAL RESOURCES

ON

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MAR 29 1984
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COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO.
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>			Fee
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Champlin Petroleum Company			7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 3158, Englewood, CO 80155 Attn: Joy Daniel			8. FARM OR LEASE NAME Bledsoe 11-31
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 625' FNL - 1125' FWL (Plat coming) <i>NW NW</i> At proposed prod. zone (as surveyed) (NWNW)			9. WELL NO. #5
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE			10. FIELD AND POOL, OR WILDCAT Bledsoe Ranch Field ✓
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 625'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31, 12S, 50W ✓
16. NO. OF ACRES IN LEASE* 640			12. COUNTY Cheyenne ✓
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40			13. STATE Colorado
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Below			20. ROTARY OR CABLE TOOLS O-TD Rotary
19. PROPOSED DEPTH 6350'			22. APPROX. DATE WORK WILL START 3-31-84
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4764' GR <i>Mississippi MSEP</i>			
23. PROPOSED CASING AND CEMENTING PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7-1/2	13-3/8	61#	320' ✓	400 sacks to surface
8-3/4	7"	23-26#	6350'	250 sacks

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☐ NO ☒ Bond on file.
If NO, surface bond must be on file.

*DESCRIBE LEASE Lease = 640 acres = all of Sec. 31 = UPRR Section. Champlin lease 100%.
Closest well is #2 Bledsoe 12-31, SWNW-31-12S-50W. Approx. 1500' away.

1. Drill 17-1/2" hole to 320'. Run 13-3/8" surface casing to approximately 320' and cement back to surface. WOC 8 hours. After setting surface casing, nipple-up BOP and test both casing and BOP to 1000 psi.
2. Drill 8-3/4" hole to approx. 6350' (TD). Logs will be run to determine if possibly productive. In the event of commercial production, 7" casing will be run and cemented 500' above uppermost productive zone.

Please keep information about this well CONFIDENTIAL - TIGHT HOLE.

OPER. NO. 15550
DRLR. NO. CONFIDENTIAL
FIELD NO. 06903

5. SIGNED Joy L. Daniel TITLE Engineering Asst. DATE 3-28-84

(This space for Federal Office use)

PERMIT NO. 84377 APPROVAL DATE APR 2 1984 EXPIRATION DATE JUL 31 '84

APPROVED BY William R. Smith TITLE DIRECTOR DATE APR 2 1984
O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 067 6448

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