



00514278

OIL AND GAS CONSERVATION COMMISSION

OF NATURAL RESOURCES

Intended, Federal and Indian lands.

File in duplicate for State lands.

API #05-017-6448

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Champlin Petroleum Company

Attn: S. E. Randolph

3. ADDRESS OF OPERATOR

P. O. Box 3158; Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 625' FNL & 1125' FWL (NW NW)

At top prod. interval reported below

H-30

At total depth

14. PERMIT NO.

84-377

DATE ISSUED

4/2/84

12. COUNTY

Cheyenne

13. STATE

CO

15. DATE SPUDDED

5/30/84

16. DATE T.D. REACHED

6/15/84

17. DATE COMPL. (Ready to prod.)

6/27/84

Perf Date (Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4802' GR

4815' KB

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

6267'

21. PLUG, BACK T.D., MD & TVD

6188'

22. IF MULTIPLE COMPL., HOW MANY

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23. INTERVALS DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Morrow: 6183'-6186'

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Evaluation Log Dipmeter, CBL-CCL-GR

DISFL-SP-GR, BHC-Sonic, LDT-CNL-GR W/VDL

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	367'	13-1/2"	250 Sx.	
5-1/2"	15.5#	6267'	7-7/8"	350 Sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6174'	

31. PERFORATION RECORD (Interval, size and number)

Morrow: 6183'-6186' W/4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/6/84		Pumping (2½" X 1½" X 20') RWBC				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/19/84	24	N/A	→	87	108	10	1241
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	30#	→	87	108	10		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

venting

TEST WITNESSED BY

H. Kennedy

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

S. E. Randolph

TITLE

Petroleum Engineer

DATE

7/25/84

See Spaces for Additional Data on Reverse Side

WRS
FJP
HHM
JAM
RCC
LAR
CGM
ED

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Lansing	5254'	5311'	DST #1	Codell	2090'	+2725'
			IO - 15 min. ISI - 30 min. FO - 60 min. FSI - 120 min. 186' Wtr. Cut Drilling Mud Top Sample: .60 Ohm @ 72 Deg. 10,000 CL, No Gas in Pipe, no HC Middle Sample: .60 Ohm @ 67 Deg. 10,200 CL Bottom Sample: .64 Ohm @ 68 Deg. 10,200 CL	Dakota	2482'	+2333'
Marmaton	5495'	5515'	DST #2	Stone Corral	3848'	+ 970'
			No Cushion IO - 15 min. ISI - 60 min. FO - 60 min. FSI - 120 min. Drill Pipe Rec'y: 2430' Gas in Pipe 300' Gassy Oil 170' G & OCM 100' GO & WCM Sampler Rec'y: .21 @ 75°F 29,000 CL, 120# 1.08 CF Gas, 450 cc Oil 36° API @ 60°F 50 cc Mud, 1000 cc Wtr. IFP - 200-200 FFP - 269-303 IHP - 2746 FHP - 2702 ISIP - 1419 FSIP - 1419 BHT - 139°F	Neva	4465'	+ 353'
				Lansing-Kansas City	5081'	- 263'
				Marmaton	5463'	- 645'
				Cherokee	5584'	- 766'
				Atoka	5803'	- 985'
				Morrow Shale	6031'	-1213'
				Morrow Sand	6166'	-1348'
				Keyes	6209'	-1391'