

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/10/2022

Submitted Date:

06/10/2022

Document Number:

699804578

FIELD INSPECTION FORMLoc ID 335237 Inspector Name: De Paolo, Corey On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

16 Number of Comments

3 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210861	WELL	PR	10/01/1995	GW	045-06619	UNION GV 5-33	PR
260719	WELL	PR	07/20/2001	GW	045-07904	UNOCAL GM 533-33	PR

General Comment:**COGCC Inspection Report Summary**

On Thursday 6/9/22 at approximately 12:30 hours, I, Inspector Corey De Paolo,

Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC UNION-66S96W /33NWSE.

Location #335237 in Garfield County Colorado.

Refer to document #699803995 inspection conducted on 1/12/22. Previous corrective actions have been completed.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) Vent pipe on tank open ended with a corrective action date of 6/16/22.
- 2) Loadline open ended with a corrective action date of 6/16/22.
- 3) Gully erosion occurring on cut slope and into access road ditch. Insufficient velocity checks with a corrective action date of 6/24/22.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	

Type: Other	# 1	
Comment:	Vent pipe on tank open ended.	
Corrective Action:	Operators will prevent and minimize adverse impacts to wildlife resources.	Date: 06/16/2022
Type: Bradenhead	# 2	
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.	
Corrective Action:		Date:
Type: Gas Meter Run	# 2	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 2	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 2	
Comment:	All wells on plunger lift	
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Loadline open ended.	
Corrective Action:	All loadlines will be bullplugged or capped.	Date: 06/16/2022

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
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Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 210861 Type: WELL API Number: 045-06619 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Facility ID: 260719 Type: WELL API Number: 045-07904 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps						
Ditches						
Berms						
		Compaction				
		Berms				
		Check Dams	Fail			Insufficient velocity checks.
		Sediment Traps				
		Ditches	Fail			Gully erosion occurring on cut slope
		Culverts				
Gravel						
Compaction						

Comment: [Gully erosion occurring on cut slope and into access road ditch. Insufficient velocity checks.](#)

Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations.](#)

Date: 06/24/2022

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to equipment and Storm water for corrective actions.	depaoloc	06/10/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699804579	Photos for Insp. #699804578	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5776668