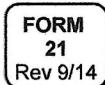


Click here to reset the form



State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

Oper OGCC

OGCC Operator Number: 10459	Contact Name and Telephone ADAM CONRY
Name of Operator: EXTRACTION OIL & GAS INC	No: (303) 883-3351
Address: 370 17TH STREET SUITE 5200	Email: AConry@civiresources.com
City: DENVER State: CO Zip: 80202	
API Number: 05-014-20814 OGCC Facility ID Number: 457734	
Well/Facility Name: UNITED B	Well/Facility Number: #S16-20-14N
Location QtrQtr: NENE Section: 9 Township: 1S Range: 68W Meridian: 6	

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

- ☒ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☐ 5- year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s)	Perforated Interval: NP	Open Hole Interval:	Bridge Plug or Cement Plug Depth	
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date	Well Status During Test SUSPENDED OPERATIONS	Casing Pressure Before Test N/A	Initial Tubing Pressure N/A	Final Tubing Pressure N/A
Casing Pressure Start Test 352	Casing Pressure - 5 Min. 352	Casing Pressure - 10 Min. 351	Casing Pressure Final Test 351	Pressure Loss or Gain During Test 1 psi
Test Witnessed by State Representative? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		OGCC Field Representative (Print Name):		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Curtis McFarland
Signed: [Signature] Title: _____ Date: 5-31-22
OGCC Approval: _____ Title: _____ Date: _____
Conditions of Approval, if any: