

State of Colorado
Oil and Gas Conservation Commission

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Date Issued:
06/08/2022

NOTICE OF ALLEGED VIOLATION - ISSUED

Per Rule 523, the Director has reasonable cause to believe that a violation of the Act, or of any Commission rule, order, or permit has occurred, the Director will require the operator to remedy the violation and may commence an enforcement action seeking penalties by issuing a Notice of Alleged Violation (NOAV). Per Rule 525, an operator who violates the Act, or a Commission rule, order, or permit may be subject to a penalty imposed by Commission order.

OPERATOR INFORMATION

OGCC Operator Number: <u>10433</u>	Contact Name and Telephone:
Name of Operator: <u>LARAMIE ENERGY LLC</u>	Name: <u>CHRIS CLARK</u>
Address: <u>1700 LINCOLN ST STE 3950</u>	Phone: <u>(970) 263-3607</u> Fax: <u>()</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>cclark@laramie-energy.com</u>

Well Location, or Facility Information (if applicable):

API Number: 05-077-09403-00 Facility or Location ID: _____
Name: Federal Number: 35-2
QtrQtr: SWSW Sec: 35 Twp: 9s Range: 97w Meridian: 6
County: MESA

ALLEGED VIOLATION

Rule: 1004.a
Rule Description: Final Reclamation - Well Sites Reclamation
Initial Discovery Date: 03/02/2022 Was this violation self-reported by the operator? No
Date of Violation: 06/15/2021 Approximate Time of Violation: _____
Was this a discrete violation of obvious duration? Unknown

Description of Alleged Violation:

Pursuant to Rule 1004.a, Laramie Energy LLC ("Operator") shall, upon the plugging and abandonment of a well, all pits, mouse and rat holes and cellars shall be backfilled. All debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months. All access roads to plugged and abandoned wells and associated production facilities shall be closed, graded and recontoured. Culverts and any other obstructions that were part of the access road(s) shall be removed. Well locations, access roads and associated facilities shall be reclaimed. As applicable, compaction alleviation, restoration, and revegetation of well sites, associated production facilities, and access roads shall be performed to the same standards as established for interim reclamation under Rule 1003. All other equipment, supplies, weeds, rubbish, and other waste material shall be removed. All such reclamation work shall be completed within twelve (12) months on non-crop land after plugging a well or final closure of associated production facilities.

COGCC staff conducted an inspection on January 8, 2021 (document no. 402427106), of Operator's Federal 35-2 well ("Location"), and observed final reclamation work had commenced, but was not completed; specifically, all surface equipment was removed but the Location required compaction alleviation, re-contouring, and reclamation. Operator's Form 6, Well Abandonment Report (document no. 402427106) indicates the well was plugged and abandoned on June 15, 2020. As a result, reclamation should have been completed by June 15, 2021.

COGCC staff conducted follow-up inspections on March 2, 2022 (document no. 696203452), May 10, 2022 (document no. 696203681), and June 7, 2022 (document no. 696203735), and each time observed that final reclamation of the Location has not been completed.

Operator failed to complete final reclamation of the Location within twelve (12) months after plugging the well, violating Rule 1004.a.

Abatement or Corrective Action Required to be Performed by Operator: _____ Corrective Action Due Date: 07/08/2022

Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.

Conduct final reclamation activities in accordance with Rule 1004.a on the Location.

PENALTY

Penalties for violations alleged in this NOAV will be calculated pursuant to Rule 525, with daily penalties accruing pursuant to Section 34-60-121(1), C.R.S.

ANSWER

Pursuant to Rule 523.c.(2), the operator must file an Answer to this NOAV within 28 days of its receipt, or a default judgment may be entered. Answers are filed by email to dnr_cogccenforcement@state.co.us.

NOAV ISSUED

NOAV Issue Date: 06/08/2022

COGCC Representative Signature:  _____

COGCC Representative: Trent Lindley Title: NOAV Specialist

Email: trent.lindley@state.co.us Phone Num: (303) 894-2100 x5143

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>

Total Attach: 0 Files