

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/02/2022

Submitted Date:

06/07/2022

Document Number:

700300422**FIELD INSPECTION FORM**Loc ID 325310 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 31250

Name of Operator: FRITZ & DIGMAN INC

Address: PO BOX 70024

City: ALBUQUERQUE State: NM Zip: 87197-

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Andrews, Vern		vern@walsheng.net	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214538	WELL	PR	12/01/2021	OW	067-06141	DAKOTA FEE 1	PR

General Comment:

Operator reporting gas flared on monthly form 7s past Jan 15, 2022 date requiring an approved variance for continued venting and flaring during production under Rule 903. See "venting", "optical gas imaging" and "housekeeping" for corrective actions.

Combuster device appeared to be venting and not combusting casing gas.

Gas leaks at flowline and near wellhead were also observed during FLIR survey.

Gearbox leaking onto ground

Edge of location is predominately napweed.

See end of report to links to downloadable infrared videos and photos

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	tank labels begining to fade, will need to visible from 100' when replaced		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	weeds coming up on pad, near wellhead		
Corrective Action:	Comply with 606.c	Date:	07/07/2022
Type	OTHER		
Comment:	non E&P waste from gearbox leak hitting ground, see link at end of report for downloadable photo		
Corrective Action:	clean up impacted material and dsipose in approved manner, prevent recurrence per Rules 1002.f, 906 and 608.e	Date:	07/07/2022
Type	STORAGE OF SUPL		
Comment:	stroage of non-servicable parts and fittings in pumpjack frame as in previous inspections, loose oily board.		
Corrective Action:	Comply with Ruoe 606.a	Date:	07/07/2022

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	YES		
Comment:	Casing gas venting through combuster device, gas and thermal signature show gas not being combuster, pilot light not function on fire tube. See link at end of report for downloadable FLIR videos. Previous CA to submit Form 4 for vent/flare by 6/1/2021 was never completed. Operator treport gas flared on monthly Form 7.		
Corrective Action:	Stop ventitng in order to comply with Rule 903.d(1)C		Date: 06/14/2022

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: 214538	Type: WELL	API Number: 067-06141	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Optical Gas Imaging Survey

Survey Type: _____

Current Operations: ☒ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Light Speed: 1-4 (mph) Direction From: S/SE Weather: Clear Temperature: (F) _____

Assisting Staff: Alex Klink Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM
11:45	AM	12:00	AM

Equipment
Flowline
Other
Wellhead(s)
Oil Tank(s)

Comment: Gas observed venting through fire tube, fire tube not fired at time of inspection, no gas appears to be getting destructed. Gas also observed leaking from flowline or valve near wellhead.

Corrective Action: Stop venting/flaring during production without up to date approval per Rule 903.d. Fix gas leak at wellhead/flowline

Date: 06/14/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700300423	FLIR vid gas leak valve/flowline near wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5772889
700300424	casing gas venting through combuster device	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5772890
700300425	gearbox leak and impacted soils	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5772891
700300426	misc parts stored	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5772892
700300427	lumber and weeds	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5772893