0:00
3.00

Schneider Summit Services

Schneider Summit Services
PO Box 983038
Park City, UT 84098

DAILY OPERATIONS REPORT

Date (1st Hour):	03/31/22	**Operator**	**BISON OIL & GAS III**	**Well Name:**	ZIMITH 1	**API #:**	05-123-05659
Field:	WILDCAT			**Consultant:**	BOEHM / DONOHOO	**AFE #:**	
County:	Weld			**Phone:**	970-396-5279	**Csg Depth / TD:**	10-3/4" @ 313'
Operation:	RE-ENTRY P&A			**Rig Contractor:**	HURRICANE R-14	**Size / Grade:**	H-40
				Location:	SWNW SEC 14 9N 58W	**Weight / Thread:**	32.75#
				Lat/Long:	40.752315 / -103.837065	**Perforations:**	

BREAKDOWN OF OPERATIONS

From	To	Hrs	Description
6:00			CREW TRAVEL
			START LOADING OUT EQUIP. TO MOVE ACROSS FIELD FROM HENSLEY TO ZIMITH. MOVE RIG BEAM W/ RIG, SPOTTED IN. FRONT END LOADER BROKE DOWN (TURBO).ORDERED A REPLACEMENT MOVED WHAT WE DID NOT NEED LOADER FOR. SUPPORT TRAILERS ETC. GOT RIGGED UP. UNABLE TO LOAD BOP AND OTHER MISC.SET MUD SYSYEM ETC
			GOT A REPLACEMENT LOADER, GOT REMAINDER OF EQUIP. MOVED.
			NU BOP, LAY 3" RETURN LINE TO MUD SYSTEM, LAY PUMP LINES., SPOT WRANGLER , RACKS ETC. LOAD TBG, COLLARS ON RACKS, SPOT IN,RU POWER SWIVEL. TRANSFER 130 BBLS OF FRESH WATER TO MUD SYSTEM FROM FRAC TANK.
18:00	1:45	7:45	PU 6 1/4" TRI CONE BIT, 1 3.5" DC, TAG CEMENT AT 8'. FELL THROUGH AT 68'. PU ANOTHER 5 3.5" DC, 2 7/8" TBG. CONTINUE IN HOLE TO 622'. CIRC.
1:45	2:00	0:15	WHILE CIRC CLEAN GROUND AROUND WELLHEAD BLEW UP. TRIED TO PUMP SLOW AND FLUID COMES UP AROUND WELLHEAD.
2:00			TOOH. LD DC AND BIT AND TBG. RDMO

TUBING, BHA, Rods

Quantity	OD	ID	Description	Length	Top
			End of Tubing:		

0:00
3.00

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Park City, UT 84098

DAILY OPERATIONS REPORT

Date (1st Hour):	04/01/22	**Operator**	**BISON OIL & GAS III**	**Well Name:**	ZIMITH 1	**API #:**	05-123-05659
Field:	WILDCAT			**Consultant:**	BOEHM / DONOHOO	**AFE #:**	
County:	Weld			**Phone:**	970-396-5279	**Csg Depth / TD:**	10-3/4" @ 313'
Operation:	RE-ENTRY P&A			**Rig Contractor:**	HURRICANE R-14	**Size / Grade:**	H-40
				Location:	SWNW SEC 14 9N 58W	**Weight / Thread:**	32.75#
				Lat/Long:	40.752315 / -103.837065	**Perforations:**	

BREAKDOWN OF OPERATIONS

From	To	Hrs	Description
6:00			ND BOP DRAG BEAM OUT OF THE WAY, CLEAR LOCATION.
			W/O BACKHOE, BACKHOE ARRIVED, DUG DOWN APPROX 13' W/ HOE,NOTHING VISUAL. W/ ON TRAC-HOE, DUG DOWN TO 25', STILL NOTHING VISUAL, NO INDICATION OF FLUID MIGRATION SO FAR. W/O ORDERS WHILE CONTINUING EXCAVATION.
			SHUT RIG OPERATION DOWN FOR WEEKEND WHILE ROUSTABOUTS REPAIR SURFACE CSG.
18:00			

TUBING, BHA, Rods

Quantity	OD	ID	Description	Length	Top
			End of Tubing:		

0:00
3.00

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Park City, UT 84098

DAILY OPERATIONS REPORT

Date (1st Hour):	04/02/22	**Operator**	**BISON OIL & GAS III**	**Well Name:**	ZIMITH 1	**API #:**	05-123-05659
Field:	WILDCAT			**Consultant:**	CHANDLER	**AFE #:**	
County:	Weld			**Phone:**	307-333-3301	**Csg Depth / TD:**	10-3/4" @ 313'
Operation:	RE-ENTRY P&A			**Rig Contractor:**	HURRICANE R-14	**Size / Grade:**	H-40
				Location:	SWNW SEC 14 9N 58W	**Weight / Thread:**	32.75#
				Lat/Long:	40.752315 / -103.837065	**Perforations:**	

BREAKDOWN OF OPERATIONS

From	To	Hrs	Description
6:00	18:00	12:00	EXCAVATION OF 10-3/4" CASING. HAD TO ENLARGE WHOLE DIAMETER AROUNG CASING. WE ARE DOWN 35'. STILL NOTHING VISUAL, NO INDICATION OF FLUID MIGRATION SO FAR. SDFN.
18:00			

TUBING, BHA, Rods

Quantity	OD	ID	Description	Length	Top
			End of Tubing:		

0:00
3.00

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Park City, UT 84098

DAILY OPERATIONS REPORT

Date (1st Hour):	04/03/22	**Operator**	**BISON OIL & GAS III**	**Well Name:**	ZIMITH 1	**API #:**	05-123-05659
Field:	WILDCAT			**Consultant:**	CHANDLER	**AFE #:**	
County:	Weld			**Phone:**	307-333-3301	**Csg Depth / TD:**	10-3/4" @ 313'
Operation:	RE-ENTRY P&A			**Rig Contractor:**	HURRICANE R-14	**Size / Grade:**	H-40
				Location:	SWNW SEC 14 9N 58W	**Weight / Thread:**	32.75#
				Lat/Long:	40.752315 / -103.837065	**Perforations:**	

BREAKDOWN OF OPERATIONS

From	To	Hrs	Description
6:00	12:00	6:00	ATTEMPT TO LOAD 10-3/4" CASING WITH CHAMPION'S POWER WASHER WITH WATER. PUMPED 250+ GALLONS OF WATER. COULD NOT LOAD CASING OR SEE ANY SIGN OF FLUID COMING UP THE BACKSIDE OF10-3/4"CASING. TAGGED UP INSIDE OF CASING AT 40'. CONTINUE EXCAVATION OF 10-3/4" CASING DOWN TO 42'. NOTHING VISUAL OR NO INDICATION OF FLUID MIGRATION. CALLED JAKE AND DECISION MADE TO RUN 5-1/2" LINER.
12:00	18:00		START BACK FILLING HOLE AROUND CASING. SDFN. (SHOULD BE READY TO RIG UP AROUND NOON TOMORROW.)

TUBING, BHA, Rods

Quantity	OD	ID	Description	Length	Top
			End of Tubing:		

0:00
3.00

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DAILY OPERATIONS REPORT

Date (1st Hour):	04/04/22	**Operator**	**BISON OIL & GAS III**	**Well Name:**	ZIMITH 1	**API #:**	05-123-05659
Field:	WILDCAT			**Consultant:**	CHANDLER/GRIFFIN	**AFE #:**	
County:	Weld		**API #: 05-123-05659-00**	**Phone:**	307-333-3301	**Csg Depth / TD:**	10-3/4" @ 313'
Operation:	RE-ENTRY P&A			**Rig Contractor:**	HURRICANE R-14	**Size / Grade:**	H-40
				Location:	SWNW SEC 14 9N 58W	**Weight / Thread:**	32.75#
				Lat/Long:	40.752315 / -103.837065	**5-1/2 Surf Csg:**	15.5# J55 @ 339'

BREAKDOWN OF OPERATIONS

From	To	Hrs	Description
6:00	11:00	5:00	HOLD SAFETY MEETING AND PERFORM JSA. CONTINUE BACK FILLING HOLE AROUND CASING AND LEVELING OUT DIRT ON LOCATION.
11:00	15:30		MIRU HURRICANE RIG #14 AND SUPPORT EQUIPMENT.NU 10-3/4" X 5-1/2" LARKIN WELL HEAD. RU 3" FLOWBACK LINE.RU RIG FLOOR. MIRU PIPE WRANGLER AND PIPE RACKS. UNLOAD AND TALLY 9 JTS 5-1/2" 15.50# J-55 LT&C CSG. RU RIG FLOOR. RU CSG TONGS.
15:30	20:00	4:30	TIH WITH 5-1/2" GUIDE SHOE AND 8 JTS 5-1/2" 15.50# J-55 CSG TORQUED TO SPECS OPTIMUM 2170#, LANDED AT 339'. MIRU ROCKHARD CEMENTERS AND PLUG DROPPING HEAD. HOLD SAFETY MEETING WITTH EVERYONE ON LOCATION. PRESSURE TEST PUMP AND LINES TO 3,000#. PUMP 20 BBL H2O AND CIRCULATE HOLE VOLUME. MIX AND PUMP, 210 SX CLASS G CEMENTw/ 3% CACL MIXED AT 15.8# W/ 1.15 YIELD, 45 BBLS OF SLURRY WITH CEMENT BACK TO SURFACE. DROP WIPER PLUG DISPLACED W/ 8 BBLS OF H20 AND BUMP PLUG AND PRESSURE UP TO 1000# AT 19:45 SHUT DOWN. HAD FULL RETURNS THROUGHOUT JOB. CLEAN UP AND RD CEMENTERS.
20:00	23:00	3:00	N/U 3K Wellhead, N/U 5K BOP & BOPE, function test BOP, respot pipe handler & racks for 2-7/8
23:00	23:30	0:30	Lunch
23:30	2:00	2:30	P/U & TIH w/ 4-3/4 Mill Tooth Bit, bit sub, 6- 3-1/2 DC's, x-over, 2 jts 2-7/8 tbg, hang tbg @ 267'
2:00	3:00	1:00	R/U Power Swivel
3:00	4:00	1:00	WOC
4:00	16:00	12:00	Brieak cir, swivel down, tag Jt #5 22' in @ 337', start drlg and drill through guide shoe down to 390'. Crew Change.

TUBING, BHA, Rods

Quantity	OD	ID	Description	Length	Top
			End of Tubing:		

0:00
i3.00

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DAILY OPERATIONS REPORT

Date (1st Hour):	04/05/22	**Operator**	**BISON OIL & GAS III**	**Well Name:**	ZIMITH 1	**API #:**	05-123-05659
Field:	WILDCAT			**Consultant:**	CHANDLER/GRIFFIN	**AFE #:**	
County:	Weld		**API #: 05-123-05659-00**	**Phone:**	307-333-3301	**Csg Depth / TD:**	10-3/4" @ 313'
Operation:	RE-ENTRY P&A			**Rig Contractor:**	HURRICANE R-14	**Size / Grade:**	H-40
				Location:	SWNW SEC 14 9N 58W	**Weight / Thread:**	32.75#
				Lat/Long:	40.752315 / -103.837065	**5-1/2 Surf Csg:**	15.5# J55 @ 339'

BREAKDOWN OF OPERATIONS

From	To	Hrs	Description
6:00	18:00	12:00	HOLD SAFETY MEETING AND PERFORM JSA. CONTINUE SWIVELING AND WASHING DOWN WITH BHA AND 15 JTS 2-7/8" 6.5# P-110 TBG TO 676'. CIRCULATE HOLE CLEAN. TOOHSTANDING BACK TO DERRICK WITH 14 JTS TBG AND LAY DOWN BHA. TIH WITH 2-7/8" NOTCHED COLLAR AND 22 JTS 2-7/8" 6.5# P-110 TBG TO 709'. RU SWIVEL START SWIVELING AND WASHING DOWN WITH 91 JTS 2-7/8" 6.5# TBG TO 2940'. LOST CIRCULATION. MIXING LCM SWEEP. CREW CHANGE.
18:00	20:00	2:00	PUMP LCM sweep, 10 sx Cedar Fiber, Walnut Hulls, Sawdust, regain cir, start back to tih
20:00	21:00	1:00	Start back to TIH run 10 jts pump went down, 99 jts @ 3198'
21:00	23:00	2:00	Repair pump, check mud 9.1 ppg, 37 vis
23:00	1:00	2:00	Start back to TIH w/ 2-7/8, pumping 3 bpm, run 20 jts
1:00	1:30	0:30	Cir hole @ 3843' w/ 119 jts, 3 bpm, good returns
1:30	3:00	1:30	Continue to tih w/ 2-7/8, cir & rotate, pump 3 bpm, run 20 jts
3:00	3:30	0:30	Cir hole @ 4487' w/ 139 jts, 3 bpm, good returns
3:30	5:30	2:00	Continue to tih w/ 2-7/8, cir & rotate, pump 3 bpm, run 20 jts
5:30	6:00	0:30	Cir hole @ 5127' w/ 159 jts, 3 bpm, good returns. Shift Change.

TUBING, BHA, Rods

Quantity	OD	ID	Description	Length	Top
			End of Tubing:		

0:00
i3.00

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DAILY OPERATIONS REPORT

Date (1st Hour):	04/06/22	**Operator**	**BISON OIL & GAS III**	**Well Name:**	ZIMITH 1	**API #:**	05-123-05659
Field:	WILDCAT			**Consultant:**	CHANDLER/GRIFFIN	**AFE #:**	
County:	Weld		**API #: 05-123-05659-00**	**Phone:**	307-333-3301	**Csg Depth / TD:**	10-3/4" @ 313'
Operation:	RE-ENTRY P&A			**Rig Contractor:**	HURRICANE R-14	**Size / Grade:**	H-40
				Location:	SWNW SEC 14 9N 58W	**Weight / Thread:**	32.75#
				Lat/Long:	40.752315 / -103.837065	**5-1/2 Surf Csg:**	15.5# J55 @ 339'

BREAKDOWN OF OPERATIONS

From	To	Hrs	Description
6:00	12:30	6:30	HOLD SAFETY MEETING AND PERFORM JSA. CONTINUE TO CIRCULAE HOLE.. CONTINUE SWIVELING AND WASHING DOWN WITH 190 JTS 2-7/8" 6.5# TBG AND TAG AT 6091'. TOOH LAYING DOWN 17 JTS WITH A TOTAL OF 172 JTS WITH BOTTOM OF TBG AT 5543'.
12:30	14:15	1:45	MIRU HARDROCK CEMENTERS. HOLD SAFETY MEETING WITTH EVERYONE ON LOCATION. PRESSURE TEST PUMP AND LINES TO 3,500#. PUMP 9.5 BBL H2O SPACER, PUMP 225 SX CLASS G NEAT CEMENT MIXED AT 15.8# W/ 1.15 YIELD, 46.0 BBLS OF SLURRY, .5 BBLS H20 DISPLACED W/ 29.2 BBLS OF 9.4# MUD. HAD FULL RETURNS THROUGHOUT JOB. RD CEMENTERS. (EST TOP OF CEMENT AT 5152').
14:15	16:00	1:45	TOOH LAYING DOWN 24 JTS 2-7/8" 6.5# TBG TO 4774'. (378' ABOVE EST OF CEMENT). ATTEMPT TO REVERSE OUT TBG. COULD NOT GET RETURNS. SWITCH BACK OVER AN CIRCULATE DOWN TBG UP CSG GETTING HEAVY MUD RETURNS. CONTINUE CIRCULATING WHILE WAITING ON CEMENT.
16:00	18:00	2:00	WOC
18:00	18:45	0:45	TIH 2-7/8 Tag plug on jt# 158 1 ft in @ 5065', (170' above)
18:45	20:30	1:45	TOOH w/ 2-7/8, L/D 104 jts, Land tbg w/ 53 jts @ 1715', r/u cementers
20:30	21:15	0:45	R/U, pump 9.5 bbls wtr ahead, Mix & Pump 115 sx Class G w/ 2% Cacl, 23.5 bbls slurry, 15.8 ppg, displace w/ 1/2 bbls wtr, 7.5 bbls mud, good cir
21:15	22:00	0:45	L/D 10 jts 2-7/8 Std back 5 stds, leave tbg hanging @ 1064', r/u pump cir hole w/ mud.
22:00	1:15	3:15	WOC
1:15	3:00	1:45	TIH w/ 46 jts 2-7/8 tag TOC 2 ft in on jt# 46 @ 1457', (93' above),TOOH & LD 30 jts , leave 16 jts in hole @ 517'. R/U Cementers
3:00	4:00	1:00	Pump 20 bbls wtr ahead, mix & pump 268 sx Class G w/ 2% Cacl, 55 bbls slurry,cir 10 cement to pit, displace w/ 1 bbl wtr, r/d cementers
4:00	4:30	0:30	TOOH w/ 2-7/8, L/D 16 jts w/ notch collar
4:30	6:00	1:30	N/D & clean out cement in BOP.

TUBING, BHA, Rods

Quantity	OD	ID	Description	Length	Top
			End of Tubing:		

0:00
3.00

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DAILY OPERATIONS REPORT

Date (1st Hour):	05/09/22	**Operator**	**BISON OIL & GAS III**	**Well Name:**	ZIMITH 1	**API #:**	05-123-05659
Field:	WILDCAT			**Consultant:**	SCHNEIDER	**AFE #:**	
County:	Weld		**API #: 05-123-05659-00**	**Phone:**	307-333-3301	**Csg Depth / TD:**	10-3/4" @ 313'
Operation:	RE-ENTRY P&A			**Rig Contractor:**	HURRICANE R-14	**Size / Grade:**	H-40
				Location:	SWNW SEC 14 9N 58W	**Weight / Thread:**	32.75#
				Lat/Long:	40.752315 / -103.837065	**5-1/2 Surf Csg:**	15.5# J55 @ 339'

BREAKDOWN OF OPERATIONS

From	To	Hrs	Description
6:00			CREW TRAVEL TO LOCATION DUG UP WELLHEAD 6' BELOW GROUND LEVEL, CUT OFF SURFACE CASING AND 5-1/2" LINER 4' BELOW GROUND LEVEL. MIXED AND FILLED TOP OF CASING WITH 10 SACKS OF CEMENT. WELD ON PLATE WITH LEASE NAME, COMPANY NAME AND LEGALS. CLEAN UP LOCATION AND BACKFILL WELLHEAD.

TUBING, BHA, Rods

Quantity	OD	ID	Description	Length	Top
			End of Tubing:		