



FORM
6
Rev
11/20

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DEETOEES

Replug By Other Operator

Document Number:
403070187

Date Received:

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number:10780

Contact Name:Jake Van Bramer

Name of Operator:BISON OIL & GAS III LLC

Phone:(720) 644-6997

Address:518 17TH STREET SUIT 1800

Fax:

City:DENVERState:COZip:80202

Email:jvanbramer@bisonog.com

For "Intent" 24 hour notice required,Name:Tel:

COGCC contact:Email:

Type of Well Abandonment Report:☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

API Number05-123-08285-00

Well Name:ALICE G NAYWell Number:1

Location:QtrQtr: NWSESection: 14Township: 9NRange: 58WMeridian: 6

County: WELDFederal, Indian or State Lease Number:

Field Name: WILDCATField Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.748773Longitude: -103.829888

GPS Data: GPS Quality Value: 1.7Type of GPS Quality Value: PDOPDate of Measurement: 12/08/2021

Reason for Abandonment:☐ Dry☐ Production Sub-economic☐ Mechanical Problems☐ Other

Casing to be pulled:☐ Yes☐ NoEstimated Depth:

Fish in Hole:☐ Yes☐ NoIf yes, explain details below

Wellbore has Uncemented Casing leaks:☐ Yes☐ NoIf yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	5516	5536	03/26/1976	CEMENT	5536

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	na	24	0	149	140	149	0	VISU
1ST	7+7/8	5+1/2	na	14	3700	5600		5600	4040	CALC

Date Run: 6/7/2022 Doc [#403070187] Well Name: ALICE G NAY 1

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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 3331 ft. to 3760 ft. Plug Type: OPEN HOLE Plug Tagged: ☒

Set 115 sks cmt from 1432 ft. to 1682 ft. Plug Type: OPEN HOLE Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 263 sacks half in. half out surface casing from 0 ft. to 484 ft. Plug Tagged: ☐

Set 17 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 04/27/2022 Cut and Cap Date: 05/10/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 13

*Wireline Contractor: _____

*Cementing Contractor: American Cementing

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Well previously DA. No flowlines to abandon.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lauren Morahan

Title: Regulatory Manager

Date: _____

Email: lmorahan@bisonog.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

COA Type	Description

Attachment List

Att Doc Num

Name

403070225	WELLBORE DIAGRAM
403070230	OPERATIONS SUMMARY
403070232	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)