

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/31/2022

Submitted Date:

05/31/2022

Document Number:

696304235

FIELD INSPECTION FORMLoc ID 454166 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10661

Name of Operator: BISON OIL & GAS II LLC

Address: 518 17TH STREET #1800

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

20 Number of Comments

4 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|--------------|-------|-------------------------------|---------|
| , | | Inspections@civiresources.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-------------------|-------------|
| 454217 | WELL | DG | 05/12/2022 | | 123-46457 | Hunt 8-60 6B-6 | DG |
| 454218 | WELL | DG | 05/10/2022 | | 123-46458 | Hunt 8-60 6B-3 | DG |
| 454219 | WELL | PR | 05/01/2021 | OW | 123-46459 | Hunt 8-60 6C-5-10 | PR |
| 454220 | WELL | PR | 07/23/2018 | OW | 123-46460 | Hunt 8-60 6C-5-6 | PR |
| 454221 | WELL | DG | 05/08/2022 | | 123-46461 | HUNT 8-60 6B-1 | DG |
| 454223 | WELL | DG | 05/11/2022 | | 123-46463 | Hunt 8-60 6B-5 | DG |
| 454224 | WELL | DG | 05/09/2022 | | 123-46464 | Hunt 8-60 6B-2 | DG |
| 454226 | WELL | DG | 05/10/2022 | | 123-46466 | Hunt 8-60 6B-4 | DG |

General Comment:

Location

Overall Good: ☒

| | | | |
|----------------------|----------------------|-------|--|
| Signs/Marker: | | | |
| Type | CONTAINERS | | |
| Comment: | Adequate | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | Adequate | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | Adequate | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | Adequate | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

| | | | |
|--------------------|--|-------|------------|
| Type | DEBRIS | | |
| Comment: | Day Tank at Compressor - Debris and Wildlife Netting is in Disrepair; see photos | | |
| Corrective Action: | Comply with Rule 606 Install or repair wildlife protection equipment. Prevent any unauthorized discharge (specify condition if it is E&P waste, improper disposal, trash, etc.) per Rule 902.b | Date: | 06/07/2022 |
| Type | OTHER | | |
| Comment: | Secondary Containment at VRU - Wildlife Netting is in Disrepair and Oil Waste in Container exposed with no cover | | |
| Corrective Action: | Install or repair wildlife protection equipment. Prevent any unauthorized discharge (specify condition if it is E&P waste, improper disposal, trash, etc.) Per Rule 902.b For localized stained soils or oily waste - "Properly dispose of oily waste in accordance with 905.e." | Date: | 06/07/2022 |
| Type | OTHER | | |
| Comment: | Back Pressure Regulator Valve at VRU - Is actively Leaking and causing Stained Soils; see photos and video | | |
| Corrective Action: | For localized stained soils or oily waste - "Properly dispose of oily waste in accordance with 905.e." Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. | Date: | 06/03/2022 |
| Type | UNUSED EQUIPMENT | | |
| Comment: | Unmarked Risers Between Tanks and VRU; see photos | | |
| Corrective Action: | Comply with Rule 606 | Date: | 06/03/2022 |

Overall Good: ☐

| | | | |
|----------------|------|--------|--|
| Spills: | | | |
| Type | Area | Volume | |

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

| | | | |
|--------------------|-------------|-------|--|
| Type | LOCATION | | |
| Comment: | Barbed Wire | | |
| Corrective Action: | | Date: | |

Equipment:

| | | | |
|-----------------------------------|-------------------------------|-------|-----------------|
| | | | corrective date |
| Type: Compressor | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 8 | | |
| Comment: | 6 New Wells have been Drilled | | |
| Corrective Action: | | Date: | |
| Type: Horizontal Heated Separator | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 8 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Plunger Lift | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: VRU | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Emission Control Device | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: VRT | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Vertical Separator | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS | |
|----------------|---|----------|-----------|---------|--------|--|
| PRODUCED WATER | 2 | 400 BBLS | STEEL AST | | , | |
| Comment: | | | | | | |

| | | | |
|--------------------|--|-------|--|
| Corrective Action: | | Date: | |
|--------------------|--|-------|--|

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| | | | | |
|--------------------|--------------------------------------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| | | | | |
| Comment: | Shares berm with the Crude Oil Tanks | | | |
| Corrective Action: | | Date: | | |

| | | | | | |
|--------------------|---|----------|-----------|---------|-----------------------|
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| CRUDE OIL | 6 | 400 BBLs | STEEL AST | | 40.688010,-104.141760 |
| Comment: | | | | | |
| Corrective Action: | | Date: | | | |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| | | | | |
|--------------------|----------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | | | | |
| Corrective Action: | | Date: | | |

Venting:

| | | | |
|--------------------|----|-------|--|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | |
|--------------------|-------|
| Type | |
| Comment: | |
| Corrective Action: | Date: |

Inspected Facilities

Facility ID: 454217 Type: WELL API Number: 123-46457 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Well has Surface Drilled

Corrective Action: _____ Date: _____

Facility ID: 454218 Type: WELL API Number: 123-46458 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Well has Surface Drilled

Corrective Action: _____ Date: _____

Facility ID: 454219 Type: WELL API Number: 123-46459 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____ Date: _____

Facility ID: 454220 Type: WELL API Number: 123-46460 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____ Date: _____

Facility ID: 454221 Type: WELL API Number: 123-46461 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: [Well has Surface Drilled](#)

Corrective Action: _____ Date: _____

Facility ID: 454223 Type: WELL API Number: 123-46463 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: [Well has Surface Drilled](#)

Corrective Action: _____ Date: _____

Facility ID: 454224 Type: WELL API Number: 123-46464 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: [Well has Surface Drilled](#)

Corrective Action: _____ Date: _____

Facility ID: 454226 Type: WELL API Number: 123-46466 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

| | | | | | | |
|--|-------------------------------------|--------------------|-------|--------------|-------|-------|
| Pressure Test BOP: | _____ | Test Pressure PSI: | _____ | Safety Plan: | _____ | |
| <u>Drill Fluids Management:</u> | | | | | | |
| Lined Pit: | _____ | Unlined Pit: | _____ | Closed Loop: | _____ | |
| Multi-Well: | _____ | Disposal Location: | _____ | | | |
| Comment: | <div>Well has Surface Drilled</div> | | | | | |
| Corrective Action: | <div></div> | | | | Date: | _____ |

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | | Gravel | | | | |

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

| Comment | User | Date |
|--|--------|------------|
| Routine Field Follow-Up Inspection. Wildlife Netting is in disrepair on Secondary Containments, Oily Waste, Back Pressure Valve is Leaking at VRU. Unmarked Risers | petrie | 05/31/2022 |

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------------------|---|
| 403063685 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5767058 |
| 696304236 | Back Pressure Regulator | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5767056 |
| 696304237 | Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5767057 |