

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/02/2022

Submitted Date:

06/02/2022

Document Number:

691201615

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Graber, Candice (Nikki) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 9 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|---------------|--------------|---------------------------------|-------------------|
| LLC, Marcom | 208-201-8280 | PrimaryContractor@marcomllc.net | |
| Graber, Nikki | | nikki.graber@state.co.us | |
| , KPK | | cogcc@kpk.com | All Inspections |
| Gorka, Ray | | RGorka@kpk.com | KPK environmental |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|-----------------------|--------|-------------|------------|---------|-----------------|-------------|
| 478714 | OFF-LOCATION FLOWLINE | AC | 12/03/2020 | | - | Wellhead Line | EI |
| 481902 | SPILL OR RELEASE | AC | | | - | Marie Gerhart 9 | EI |

General Comment:

This is an environmental inspection of the Marie Gerhart 9 (481902) spill. A COGCC third party contractor arrived onsite to perform an Environmental Inspection on June 2, 2022.

Operator is required to notify COGCC EPS Nikki Graber at minimum 48 hours prior to any additional excavation activities or sample collection.

Any COAs from previous Forms and inspections that have not been addressed are still applicable.

Photos attached to document site conditions at the time of inspection.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

| Spills: | | | | |
|----------------|------|--------|--|--|
| Type | Area | Volume | | |
| | | | | |

In Containment: No

Comment:

Multiple Spills and Releases?

| Fencing/: | | | | |
|--------------------|------|--|--|-------------|
| Type | | | | |
| | | | | |
| Comment: | Good | | | |
| Corrective Action: | | | | Date: _____ |

| Equipment: | | | | corrective date |
|--------------------|--|--|--|-------------------------|
| Type: Flow Line | # | | | |
| Comment: | KPK reportedly isolated the off-location pipeline. Operator shall repair flowlines. | | | |
| Corrective Action: | Repair flowlines to comply with Rule 1102.j. Contact COGCC Inspector with schedule of post repair pressure testing. Test to be witnessed by COGCC staff. Provide pressure testing charts for all (active) flowline(s) repaired; email to COGCC Inspector (See Rule 1102.o.). | | | Date: <u>03/12/2022</u> |

| Venting: | | | | |
|--------------------|--|--|--|-------------|
| Yes/No | | | | |
| | | | | |
| Comment: | | | | |
| Corrective Action: | | | | Date: _____ |

| Flaring: | | | | |
|--------------------|--|--|--|-------------|
| Type | | | | |
| | | | | |
| Comment: | | | | |
| Corrective Action: | | | | Date: _____ |

Inspected Facilities

Facility ID: 478714 Type: OFF- API Number: - Status: AC Insp. Status: EI

Facility ID: 481902 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: A KPK off-location pipeline spill was reported to have daylighted to the surface by the Landowner. Impacted soils may remain in-situ, visual observation during this inspection indicate that Rules 912.a(1), 912.a(2) and rule 913.b(2) are not being followed.

Corrective Action: Comply with 912.a(1) and 912.a(2) to control and contain as well as to remove impacts and rule 913.b(2) which requires that the full horizontal and vertical extent be determined by conducting sampling and analysis of soils and groundwater (if present) and groundwater maybe shallow at the site.

Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

Spill/Remediation:

Comment: Stained soil from the spill remains stockpiled and in-situ.

Corrective Action: Properly dispose of oily waste in accordance with 905.e and attach all waste manifests to the next Supplemental Form 19 per Rule 905.b.(3).

Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

Comment: [Stockpiled E&P waste is improperly stored with inadequate BMPs.](#)

Corrective Action: [Implement or modify BMPs for improved material handling and spill prevention. Provide all stormwater inspections on a FIRR.](#)

Date: 06/07/2022

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 691201616 | Photo log | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5769673 |