

# State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403053515

Date Received:

05/20/2022

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

477603

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

### OPERATOR INFORMATION

Name of Operator: KP KAUFFMAN COMPANY INC	Operator No: 46290	<b>Phone Numbers</b>
Address: 1700 LINCOLN ST STE 4550		Phone: (509) 944-5344
City: DENVER State: CO Zip: 80203		Mobile: (509) 944-5344
Contact Person: McKynzie Clark		Email: PrimaryContractor@marcomllc.net

☐ Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402455022

Initial Report Date: 07/28/2020 Date of Discovery: 07/27/2020 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR NWNE SEC 1 TWP 1N RNG 68W MERIDIAN 6

Latitude: 40.086061 Longitude: -104.948976

Municipality (if within municipal boundaries): Dacono County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

#### Reference Location:

Facility Type: OFF-LOCATION FLOWLINE

☐ Facility/Location ID No

Spill/Release Point Name: Peltier #2 Flowline

☐ Well API No. (Only if the reference facility is well) 05- -☒ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): &gt;0 and &lt;1

Estimated Other E&amp;P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Has the subject Spill/Release been controlled at the time of reporting?

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: Sunny, warm

Surface Owner: FEE

Other(Specify):

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

KPK was notified at 7:27pm via emergency contact line that a release was observed near the Peltier #2 well (API #05-123-09060). KPK responded to the emergency call and immediately shut-in the to prevent any further release. After the well was shut-in, area was inspected and a trace amount of produced water was found to have surfaced via the 1" vent line near the rotary. Local fire department had also responded to the release notification and left location once it was confirmed the release had been stopped.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
7/28/2020	Weld County	OEM	-	On-line spill report
7/28/2020	Surface Owner	LAYG Investments, LLC	-	email notification

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

- No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: n/a Public Water System: n/a
- Residence or Occupied Structure: n/a Livestock: n/a
- Wildlife: n/a Publicly-Maintained Road: n/a
- No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? No
- Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_
- Was there damage during excavation? No
- Was CO 811 notified prior to excavation? \_\_\_\_\_
- No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): \_\_\_\_\_
- Yes Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
- ☐ The presence of free product or hydrocarbon sheen Surface Water
- ☐ The presence of free product or hydrocarbon sheen on Groundwater
- ☒ The presence of contaminated soil in contact with Groundwater
- ☐ The presence of contaminated soil in contact with Surface water

No	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.  <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:    ☐ Corrective Actions Completed (documentation attached, check all that apply)

☐ Horizontal and Vertical extents of impacts have been delineated.

☐ Documentation of compliance with Table 915-1 is attached.

☐ All E&P Waste has been properly treated or disposed.

☐ Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No: \_\_\_\_\_

☐ SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

### OPERATOR COMMENTS:

Manifest #5637 is attached. It is understood by Marcom that the manifest states the site name is Camenisch #1 sx. Confirmation from the operator has been received, stating that there was a mistake on the manifest and that the correct site is Peltier #2. The work ticket for 6/24/2021 has been provided to show that waste was hauled from Peltier #2 on the same day as the manifest.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: McKynzie Clark

Title: Environmental Scientist Date: 05/20/2022 Email: PrimaryContractor@marcomllc.net

## Condition of Approval

<u>COA Type</u>	<u>Description</u>
1 COA	Per COA on Document #402455022, incident is within in Dacono City Limits. In accordance with Rule 912.b.(7) Operator was required to provide 24hr notification to the municipality. Operator shall make appropriate notifications immediately and provide documentation of this on the next Supplemental Form 19.

## Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403053515	SPILL/RELEASE REPORT(SUPPLEMENTAL)
403053578	OTHER
403053579	OTHER
403053588	DISPOSAL MANIFEST
403066065	FORM 19 SUBMITTED

Total Attach: 5 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	COGCC removed Operators request for closure of the subject form. Operator shall address the outstanding COAs on the next Supplemental Form 19.	06/01/2022
Environmental	Pursuant to Rule 912.b.(6) Operator was required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure. The Form 19 Supplemental Report for closure was due by October 25, 2020. This closure request was submitted 572 days late.	06/01/2022
Environmental	Operator has not selected Rule 912.b.(1).A despite spill being located with 25' from a local road and ~120' from a residence.	06/01/2022

Total: 3 comment(s)