

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/21/2022

Submitted Date:

06/01/2022

Document Number:

702500061

FIELD INSPECTION FORMLoc ID 311925 Inspector Name: Klink, Alex On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10766

Name of Operator: ARKOMA OPERATIONS LLC

Address: 2121 S COLUMBIA AVE SUITE 101

City: TULSA State: OK Zip: 74114

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

15 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Price, Andrew	918-260-8324	aprice@arkomaops.com	All SW field inspections
, Engineering		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
269	WELL	PR	01/24/2018	GW	067-09491	IGE 138	PR
270210	WELL	PR	01/14/2005	GW	067-08895	HERRERA 1A	PR
270215	WELL	SI	03/01/2017	GW	067-08896	SEMLER 2	TA
295628	WELL	PR	02/13/2018	GW	067-09530	IGE 137	PR

General Comment:

Inspectors Alex Klink and Steve Labowskie on site to witness MIT. Inspector Alex Klink also conducted routine inspection. Any corrective actions from previous inspections are still applicable. See link at end of report for inspection photos.

The separator for the well Semler 2 has been removed. There are multiple unused flowlines associated with this well. This well appears temporarily abandoned. There is no Form 4 on record for Temporarily Abandoned.

Location				
Lease Road:				
Type	Access			
comment:	Gravel access road.			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Emergency Contact Number:				
Comment:	Emergency contact present on well sign: 800-452-1578 and 911. No 24 hour operator number listed.			
Corrective Action:				Date:
Good Housekeeping:				
Type	OTHER			
Comment:	Oily residue is dripping from IGE 137 pump jack and has begun impacting material (IMG 11).			
Corrective Action:				Date:
Overall Good: <input checked="" type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment: <input type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	PUMP JACK			
Comment:	IGE 137 pump jack enclosed on three sides by chain link fence.			
Corrective Action:				Date:
Equipment:				
Type: Ancillary equipment	# 1			corrective date
Comment:	Telemetry			
Corrective Action:				Date:
Type: Bird Protectors	# 3			
Comment:	Vertical Separators vent stacks are screened properly			
Corrective Action:				Date:
Type: Bradenhead	# 4			
Comment:	Bradenheads are accessible			
Corrective Action:				Date:
Type: Flow Line	# 14			
Comment:	In use flow lines: 3 2" lines from wellheads to separator, 3 2" lines from separator to produced water tank, 3 2" lines from separator to meter house, 3 2" lines from meter house to pig station, 2 1" lines from wellheads to gas powered prime mover.			
Corrective Action:				Date:
Type: Flow Line	# 9			

Comment:		Not in use flow lines: 1 2" line from Semler 2 wellhead to separator, 1 3" and 1 1" flow line stubbed up near Semler 2 wellhead, 1 3", 2 2", and 1 1" flow line stubbed up near Semler 2 former separator location, 1 1" flow line stubbed up near northern meter house, 1 1" flow line stubbed up near plunger lift pump.		
Corrective Action:		Apply Out of Service Locked and Tagged on unused flow line per rule 1101.(3)		Date: 06/02/2022
Type: Gas Meter Run	# 4			
Comment:				
Corrective Action:				Date:
Type: Pig Station	# 4			
Comment:				
Corrective Action:				Date:
Type: Plunger Lift	# 1			
Comment:				
Corrective Action:				Date:
Type: Prime Mover	# 2			
Comment:				
Corrective Action:				Date:
Type: Vertical Heated Separator	# 3			
Comment:				
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		37.108847,-107.717631
Comment:		Above ground produced water tank			
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	Produced Water
Other (Capacity)	300 bbls
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:		Earth berm around produced water tank. Tank also has additional metal berm around base.		
Corrective Action:		Date:		

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

--	--	--	--

Inspected Facilities

Facility ID: <u>269</u>	Type: <u>WELL</u>	API Number: <u>067-09491</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
-------------------------	-------------------	------------------------------	-------------------	-------------------------

Facility ID: <u>270210</u>	Type: <u>WELL</u>	API Number: <u>067-08895</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
----------------------------	-------------------	------------------------------	-------------------	-------------------------

Facility ID: <u>270215</u>	Type: <u>WELL</u>	API Number: <u>067-08896</u>	Status: <u>SI</u>	Insp. Status: <u>TA</u>
----------------------------	-------------------	------------------------------	-------------------	-------------------------

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

Comment: The data from the MIT is as follows: Bridge plug present at 2950'. Perforated interval is 3016'-3058'. Tubing depth is 2920'. Casing pressure before test: 0 PSI, Tubing pressure before test: 0 PSI. Casing pressure at start of test: 399.7 PSI, Casing pressure 5 minutes: 399.4 PSI, Casing pressure 10 minutes: 399.3 PSI, Casing pressure final: 399.3 PSI. Refer to Image 25 for photo of completed field test.

Corrective Action: Submit Form 7 to correctly reprot well status as Temporarily Abandoned per rule 434.b.
Submit Form 4 Sundry Notice as directed per rule 434.b.

Date: 07/02/2022

Facility ID: <u>295628</u>	Type: <u>WELL</u>	API Number: <u>067-09530</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
----------------------------	-------------------	------------------------------	-------------------	-------------------------

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<p>Comment: Erosion on northwest end of locatoin is encroaching on well pad (IMG 06).</p>						
<p>Corrective Action: Install or repair required BMPs per Rule 1002.f.(2)C</p>						<p>Date: 06/16/2022</p>
<p>Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT</p>						

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702500067	Photo Doc	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5768235