

State of Colorado  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax (303) 894-2109



FOR OGCC USE ONLY

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APR 30 2004  
**COGCC**



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**COMPLETED INTERVAL REPORT**

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

**Complete the Attachment Checklist**

	Oper	OGCC
Wellbore Diagram		
Site Facility Diagram		

1. OGCC Operator Number: 26400 50150

2. Name of Operator: Lance Oil & Gas Company, Inc.

3. Address: 1099 18th St., Ste. 1200

City: Denver State: CO Zip: 80234

4. Contact Name and Telephone: Russell Branting

No: 303 252-6234

Fax: 303 450-6927

5. API Number: 05-081-06069

6. County: Moffatt

7. Well Name: Olson Well Number: 4-27

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Sec. 27 T 9N N R 43w W

List in order of completion:

**FORMATION:** NBRR  Producing  Abandoned  Shut-In  Commingled

Perforations Gross Interval: Top 2356' Bottom 2364' No. Holes: 48 Size: .43 Open Hole Completion (check if yes)

Formation Treatment Describe: Pumped 20,656 gal 20# linear/crosslinked gel & 483,700 scf Nitrogen to make 48,700 gal 70Q Nitrogen foam and place 98,400 lbs 16/40 sand. Average rate 18.4 bpm, average pressure =1,800 psi.

**Test Information** Date: 2/22/04 Hours: 24 Bbls Oil: 0 MCF Gas: 173 Bbls H<sub>2</sub>O: 60

Production Test Method: Flow Casing Pressure: 260 Flowing Tubing Pressure: 139 Choke Size: 18/64

API Gravity Oil:  Oil  Condensate BTU Gas:  Wet  CO<sub>2</sub>  Helium  Dry  Coal Gas  Other: \_\_\_\_\_ Gas Disposition: \_\_\_\_\_

Calculated 24 Hr. Rate Bbls Oil: \_\_\_\_\_ MCF Gas: \_\_\_\_\_ Bbls H<sub>2</sub>O: \_\_\_\_\_ GOR: \_\_\_\_\_

Production Method: \_\_\_\_\_

Tubing Size: 2 3/8" Setting Depth: 2284' Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Abandonment of Zone Date: \_\_\_\_\_ Squeezed:  Y  N Sacks Cement: \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks Cement on Top: \_\_\_\_\_

**FORMATION:**  Producing  Abandoned  Shut-In  Commingled

Perforations Gross Interval: Top \_\_\_\_\_ Bottom \_\_\_\_\_ No. Holes: \_\_\_\_\_ Size: \_\_\_\_\_ Open Hole Completion (check if yes)

Formation Treatment Describe: \_\_\_\_\_

**Test Information** Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls Oil: \_\_\_\_\_ MCF Gas: \_\_\_\_\_ Bbls H<sub>2</sub>O: \_\_\_\_\_

Production Test Method: \_\_\_\_\_ Casing Pressure: \_\_\_\_\_ Flowing Tubing Pressure: \_\_\_\_\_ Choke Size: \_\_\_\_\_

API Gravity Oil:  Oil  Condensate BTU Gas:  Wet  CO<sub>2</sub>  Helium  Dry  Coal Gas  Other: \_\_\_\_\_ Gas Disposition: \_\_\_\_\_

Calculated 24 Hr. Rate Bbls Oil: \_\_\_\_\_ MCF Gas: \_\_\_\_\_ Bbls H<sub>2</sub>O: \_\_\_\_\_ GOR: \_\_\_\_\_

Production Method: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Setting Depth: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Abandonment of Zone Date: \_\_\_\_\_ Squeezed:  Y  N Sacks Cement: \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks Cement on Top: \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Russell Branting

Signed: Russell Branting Title: Sr. Petroleum Engineer Date: 04/29/04