

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/31/2022

Submitted Date:

05/31/2022

Document Number:

696304235

FIELD INSPECTION FORMLoc ID 454166 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10661

Name of Operator: BISON OIL & GAS II LLC

Address: 518 17TH STREET #1800

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

20 Number of Comments

4 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
454217	WELL	DG	05/12/2022		123-46457	Hunt 8-60 6B-6	DG
454218	WELL	DG	05/10/2022		123-46458	Hunt 8-60 6B-3	DG
454219	WELL	PR	05/01/2021	OW	123-46459	Hunt 8-60 6C-5-10	PR
454220	WELL	PR	07/23/2018	OW	123-46460	Hunt 8-60 6C-5-6	PR
454221	WELL	DG	05/08/2022		123-46461	HUNT 8-60 6B-1	DG
454223	WELL	DG	05/11/2022		123-46463	Hunt 8-60 6B-5	DG
454224	WELL	DG	05/09/2022		123-46464	Hunt 8-60 6B-2	DG
454226	WELL	DG	05/10/2022		123-46466	Hunt 8-60 6B-4	DG

General Comment:

Location

Overall Good: ☒

Signs/Marker:			
Type	CONTAINERS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unmarked Risers Between Tanks and VRU; see photos		
Corrective Action:	Comply with Rule 606	Date:	06/03/2022
Type	OTHER		
Comment:	Back Pressure Regulator Valve at VRU - Is actively Leaking and causing Stained Soils; see photos and video		
Corrective Action:	For localized stained soils or oily waste - "Properly dispose of oily waste in accordance with 905.e." Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	06/03/2022
Type	OTHER		
Comment:	Secondary Containment at VRU - Wildlife Netting is in Disrepair and Oil Waste in Container exposed with no cover		
Corrective Action:	Install or repair wildlife protection equipment. Prevent any unauthorized discharge (specify condition if it is E&P waste, improper disposal, trash, etc.) Per Rule 902.b For localized stained soils or oily waste - "Properly dispose of oily waste in accordance with 905.e."	Date:	06/07/2022
Type	DEBRIS		
Comment:	Day Tank at Compressor - Debris and Wildlife Netting is in Disrepair; see photos		
Corrective Action:	Comply with Rule 606 Install or repair wildlife protection equipment. Prevent any unauthorized discharge (specify condition if it is E&P waste, improper disposal, trash, etc.) per Rule 902.b	Date:	06/07/2022

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type LOCATION

Comment: Barbed Wire

Corrective Action:

Date:

Equipment:

corrective date

Type: Vertical Separator

1

Comment:

Corrective Action:

Date:

Type: VRT

2

Comment:

Corrective Action:

Date:

Type: Compressor

1

Comment:

Corrective Action:

Date:

Type: Emission Control Device

1

Comment:

Corrective Action:

Date:

Type: VRU

1

Comment:

Corrective Action:

Date:

Type: Bradenhead

8

Comment: 6 New Wells have been Drilled

Corrective Action:

Date:

Type: Plunger Lift

2

Comment:

Corrective Action:

Date:

Type: Gas Meter Run

8

Comment:

Corrective Action:

Date:

Type: Horizontal Heated Separator

2

Comment:

Corrective Action:

Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	STEEL AST		,
Comment:					

Corrective Action:		Date:	
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Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares berm with the Crude Oil Tanks			
Corrective Action:		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	6	400 BBLs	STEEL AST		40.688010,-104.141760
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:		Date:		

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 454217 Type: WELL API Number: 123-46457 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Well has Surface Drilled

Corrective Action: _____ Date: _____

Facility ID: 454218 Type: WELL API Number: 123-46458 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Well has Surface Drilled

Corrective Action: _____ Date: _____

Facility ID: 454219 Type: WELL API Number: 123-46459 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____ Date: _____

Facility ID: 454220 Type: WELL API Number: 123-46460 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____ Date: _____

Facility ID: 454221 Type: WELL API Number: 123-46461 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: [Well has Surface Drilled](#)

Corrective Action: _____ Date: _____

Facility ID: 454223 Type: WELL API Number: 123-46463 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: [Well has Surface Drilled](#)

Corrective Action: _____ Date: _____

Facility ID: 454224 Type: WELL API Number: 123-46464 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: [Well has Surface Drilled](#)

Corrective Action: _____ Date: _____

Facility ID: 454226 Type: WELL API Number: 123-46466 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP:	_____	Test Pressure PSI:	_____	Safety Plan:	_____	
<u>Drill Fluids Management:</u>						
Lined Pit:	_____	Unlined Pit:	_____	Closed Loop:	_____	
Multi-Well:	_____	Disposal Location:	_____			
Comment:	<div>Well has Surface Drilled</div>					
Corrective Action:	<div></div>				Date:	_____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Routine Field Follow-Up Inspection. Wildlife Netting is in disrepair on Secondary Containments, Oily Waste, Back Pressure Valve is Leaking at VRU. Unmarked Risers	petrie	05/31/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696304236	Back Pressure Regulator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5767056
696304237	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5767057