

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/31/2022

Submitted Date:

05/31/2022

Document Number:

696304235

FIELD INSPECTION FORM

Loc ID 454166 Inspector Name: PETRIE, ERICA On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10661
Name of Operator: BISON OIL & GAS II LLC
Address: 518 17TH STREET #1800
City: DENVER State: CO Zip: 80202

Findings:

- 20 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
454217	WELL	DG	05/12/2022		123-46457	Hunt 8-60 6B-6	DG
454218	WELL	DG	05/10/2022		123-46458	Hunt 8-60 6B-3	DG
454219	WELL	PR	05/01/2021	OW	123-46459	Hunt 8-60 6C-5-10	PR
454220	WELL	PR	07/23/2018	OW	123-46460	Hunt 8-60 6C-5-6	PR
454221	WELL	DG	05/08/2022		123-46461	HUNT 8-60 6B-1	DG
454223	WELL	DG	05/11/2022		123-46463	Hunt 8-60 6B-5	DG
454224	WELL	DG	05/09/2022		123-46464	Hunt 8-60 6B-2	DG
454226	WELL	DG	05/10/2022		123-46466	Hunt 8-60 6B-4	DG

General Comment:

Location			
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	CONTAINERS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unmarked Risers Between Tanks and VRU; see photos		
Corrective Action:	Comply with Rule 606	Date:	<u>06/03/2022</u>
Type	OTHER		
Comment:	Back Pressure Regulator Valve at VRU - Is actively Leaking and causing Stained Soils; see photos and video		
Corrective Action:	For localized stained soils or oily waste - "Properly dispose of oily waste in accordance with 905.e." Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	<u>06/03/2022</u>
Type	OTHER		
Comment:	Secondary Containment at VRU - Wildlife Netting is in Disrepair and Oil Waste in Container exposed with no cover		
Corrective Action:	Install or repair wildlife protection equipment. Prevent any unauthorized discharge (specify condition if it is E&P waste, improper disposal, trash, etc.) Per Rule 902.b For localized stained soils or oily waste - "Properly dispose of oily waste in accordance with 905.e."	Date:	<u>06/07/2022</u>
Type	DEBRIS		
Comment:	Day Tank at Compressor - Debris and Wildlife Netting is in Disrepair; see photos		
Corrective Action:	Comply with Rule 606 Install or repair wildlife protection equipment. Prevent any unauthorized discharge (specify condition if it is E&P waste, improper disposal, trash, etc.) per Rule 902.b	Date:	<u>06/07/2022</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	LOCATION		
Comment:	Barbed Wire		
Corrective Action:			Date:

Equipment:

Type	#	Comment	Corrective Action	Date	corrective date
Vertical Separator	# 1				
Comment:					
Corrective Action:					
Date:					
VRT	# 2				
Comment:					
Corrective Action:					
Date:					
Compressor	# 1				
Comment:					
Corrective Action:					
Date:					
Emission Control Device	# 1				
Comment:					
Corrective Action:					
Date:					
VRU	# 1				
Comment:					
Corrective Action:					
Date:					
Bradenhead	# 8				
Comment: 6 New Wells have been Drilled					
Corrective Action:					
Date:					
Plunger Lift	# 2				
Comment:					
Corrective Action:					
Date:					
Gas Meter Run	# 8				
Comment:					
Corrective Action:					
Date:					
Horizontal Heated Separator	# 2				
Comment:					
Corrective Action:					
Date:					

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	STEEL AST		,
Comment:					

Corrective Action:	Date:
--------------------	-------

Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment: Shares berm with the Crude Oil Tanks				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	6	400 BBLs	STEEL AST		40.688010,-104.141760
Comment:					
Corrective Action:					
Date:					

Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 454217 Type: WELL API Number: 123-46457 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Well has Surface Drilled

Corrective Action: _____ Date: _____

Facility ID: 454218 Type: WELL API Number: 123-46458 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
 Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
 Multi-Well: _____ Disposal Location: _____

Comment: Well has Surface Drilled

Corrective Action: _____ Date: _____

Facility ID: 454219 Type: WELL API Number: 123-46459 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____ Date: _____

Facility ID: 454220 Type: WELL API Number: 123-46460 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____ Date: _____

Facility ID: 454221 Type: WELL API Number: 123-46461 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: _____

Comment: [Well has Surface Drilled](#)

Corrective Action: _____ Date: _____

Facility ID: 454223 Type: WELL API Number: 123-46463 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: _____

Comment: [Well has Surface Drilled](#)

Corrective Action: _____ Date: _____

Facility ID: 454224 Type: WELL API Number: 123-46464 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: _____

Comment: [Well has Surface Drilled](#)

Corrective Action: _____ Date: _____

Facility ID: 454226 Type: WELL API Number: 123-46466 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: _____ Pusher/Rig Manager: _____
Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____

Pressure Test BOP: _____ Test Pressure PSI: _____ Safety Plan: _____

Drill Fluids Management:

Lined Pit: _____ Unlined Pit: _____ Closed Loop: _____ Semi-Closed Loop: _____

Multi-Well: _____ Disposal Location: _____

Comment: [Well has Surface Drilled](#)

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Routine Field Follow-Up Inspection. Wildlife Netting is in disrepair on Secondary Containments, Oily Waste, Back Pressure Valve is Leaking at VRU. Unmarked Risers	petrie	05/31/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696304236	Back Pressure Regulator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5767056
696304237	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5767057