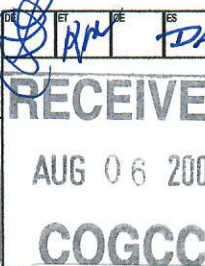


State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.



1. OGCC Operator Number: 10203	4. Contact Name Ray C. McConnell
2. Name of Operator: PRB Oil & Gas Inc.	Phone: 307-299-8561
3. Address: 1875 Lawrence Street, Suite 450 City: Denver State: CO Zip: 80202	Fax: (303) 308-1590
OP OGCC	
5. API Number 05-095-06132-00	6. County: Phillips
7. Well Name: Ozman Trust	Well Number: 943-29-13
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/SW Sec. 29, T9N/R43W	Logs
Footage at surface: 1675' S 610' W	Directional Survey**
As Drilled Latitude: 40.724345	DST Analysis
GPS Data: 10/25/07 4.8	Core Analysis
Date of Measurement: 4/14/2007 PDOP Reading: 2.853	Cmt summary*
GPS Instrument Operator's Name: Neal McCormick	
** If directional, footage at Top of Prod. Zone	Sec, Twp, Rng
** If directional, footage at Bottom Hole	Sec, Twp, Rng
9. Field Name: Unnamed	10. Field Number: 85251
11. Federal, Indian or State Lease Number:	15. Well Classification
12. Spud Date: (when the 1st bit hit the dirt) 7/22/2007	<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas
13. Date TD: 7/24/2007	<input type="checkbox"/> Coalbed <input type="checkbox"/> Disposal
14. Date Casing Set or D&A: 7/24/2007	<input type="checkbox"/> Stratigraphic
16. Total Depth MD 2810' TVD**	<input type="checkbox"/> Enhanced Recovery
17. Plug Back Total Depth MD 2764' TVD**	<input type="checkbox"/> Gas Storage
18. Elevations GR 3666' KB 3672'	<input type="checkbox"/> Observation
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.	
19. List Electric Logs Run: Platform Express-minus sonic / CBL/GR/CCL	

per
R. McConnell
2/5/08

20.

CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor									
Surface	9 7/8"	7"-17#	0'	482'	211	Surface	482'		✓
Production	6 1/4"	4 1/2"-11.6#	+5'	2804'	100	1750'	2804'	✓	
Stage, Squeeze, Remedial Cement Job						1630'			
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Liner									
Liner									

21.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
Shale	419'			
Sharon Springs	2354'			
Niobrara Chalk	2400'			

All DST and Core Analyses must be submitted to COGCC

COMMENTS
PIERRE SHALE

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Ray C. McConnell

E-mail: rmcconnell@prbenergy.com

Signature:

Title: Drilling Supt.

Date: 8/1/2007