

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DEPT OF NATURAL RESOURCES
FID

RECEIVED
AUG 06 2007
COGCC



This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number: 10203
 2. Name of Operator: PRB Oil & Gas Inc.
 3. Address: 1875 Lawrence Street, Suite 450
 City Denver State: CO Zip: 80202
 4. Contact Name: Ray C. McConnell
 Phone: 307-299-8561
 Fax: (303) 308-1590

5. API Number 05-095-06132-00
 6. County: Phillips
 7. Well Name: Ozman Trust Well Number: 943-29-13
 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/SW Sec. 29, T9N/R43W
 Footage at surface: 1675' S 610' W
 As Drilled Latitude: 40.724345 As Drilled Longitude: -102.168272
 GPS Data: 10/25/07 4.8
 Date of Measurement: 4/14/2007 PDOP Reading: 2.853 GPS Instrument Operator's Name: Neal McCormick

15. Well Classification
 Dry Oil Gas
 Coalbed Disposal
 Stratigraphic
 Enhanced Recovery
 Gas Storage
 Observation
 Other:

16. Total Depth MD 2810' TVD**
 17. Plug Back Total Depth MD 2764' TVD**

18. Elevations GR 3666' KB 3672'

19. List Electric Logs Run: Platform Express-minus sonic / CBL/GR/CCL



per R. McConnell
2/5/07

20. CASING, LINER and CEMENT
 *If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor									
Surface	9 7/8"	7"-17#	0'	482'	211	Surface	482'		✓
Production	6 1/4"	4 1/2"-11.6#	+5'	2804'	100	1750'	2804'	✓	
						1630'			
Liner									
Liner									

21. FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		All DST and Core Analyses must be submitted to COGCC
	Top	Bottom	DST	Cored	
Shale	419'				PIERRE SHALE
Sharon Springs	2354'				
Niobrara Chalk	2400'				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
 Print Name: Ray C. McConnell E-mail: rmcconnell@prbenergy.com
 Signature: *Ray C. McConnell* Title: Drilling Supt. Date: 8/1/2007