

095-66131



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SEP -4 07

COGCC



PRB ENERGY INC.

Date: 6/29/2007
Prepared by: Ray McConnell
Lease: Schlacter
Well Number: 943-22-23
API: 05-095-06131-00
Location: NE/SW Sec. 22, T9N/R43W
Field: Unnamed
Rig/Pusher: Excell #2/Mark Zion

County: Phillips
State: Co.
GL: 3642'
KB: 3648'
Spud Date: 6/27/2007
Rig Released: 6/29/2007
First gas sales: 8/1/2007

Hole Size: 9 7/8"
Surf Casing: 7"-17#-J-55 Limited Service

Cement
203 sx 50/50 Poz w/3%CACL, .25% Flocele
15.2 Wt, 1.13 Yield
Cemented w/Bison Cementers
80% excess- 13 bbls to pit

Producing Zone: Niobrara 2370'-2408'

Surface Fee: Shoe 480.80 KB
Mineral Fee:

A-Section: 1500# Hercules
Screw On

Top of Cement: 1900'
90%-100% bond all the way except
60%-80%- 2280'-2346'
Through bentonite stringer

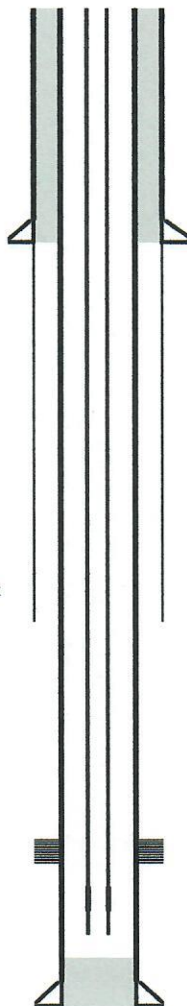
Production Cement:
100 sx 50/50 Poz w/3%CACL, .25% Flocele
15.2 wt, 1.13 yield
Cemented w/Bison Cementers

Stimulation Treatment 7/27/2007

Frac treatment by Maverick Stimulation
99,920 lbs 16/30 Brady Frac sand, 60 tons CO2
Breakdown- 1080 psi, ISIP- 830 psi, 5 min- 680 psi, 10 min- 650 psi, 15 min- 620 psi
Max flow rate- 18.3, Avg flow rat- 12.6, Max psi- 1260 psi, Avg psi- 836 psi

SURVEYS

485	1.25
809	1.25
1121	1.25
1652	2.75
1746	3.25
1869	2.75
1993	4
2088	3.75
2211	3.25
2491	2
2806	0



Perforations
Shot 3 shots/ft from 2370' to 2380' w/J-W Wireline (3C)
Ran 3 1/8" slick gun, 19 gram Titan charge
.42 EH, 60 degree phasing

Log PBTD: 2753' KB
PBTD: 2756.82' KB
6 1/4" Hole, 4 1/2" - 11.6# J-55-Limited Service
Set at: 2795.85' KB
TD: 2806'