

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/23/2022

Submitted Date:

05/24/2022

Document Number:

696304217

**FIELD INSPECTION FORM**Loc ID 305607 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 65110

Name of Operator: O'BRIEN ENERGY RESOURCES CORP

Address: 18 CONGRESS ST STE 207

City: PORTSMOUTH State: NH Zip: 03801

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

9 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		dnr_cogccengineering@state.co.us	
Forma, Joe		joeobenergy@aol.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
279951	WELL	SI	07/01/2020	OW	123-23237	LOST CREEK 29	SI

**General Comment:**

### Location

Overall Good: ☒

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	New Water Tank missing all Labels - NFPA, Content and Capacity Crude Oil Tank - Content Label needs updated from Produced Water Label See photos		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	06/23/2022

Emergency Contact Number:	
Comment:	
Corrective Action:	Date: _____

<b>Good Housekeeping:</b>			
Type	STORAGE OF SUPL		
Comment:	Unused Tanks and parts on Location. See photos		
Corrective Action:	Comply with Rule 606	Date:	08/23/2022

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	LOCATION		
Comment:	Barbed Wire Fence		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			

Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:	Deadman Anchor NOT marked; see photos		
Corrective Action:	Install proper guy line markers per Rule 1003.a	Date:	06/23/2022
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLs	STEEL AST		-40.220160,-104.327340
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares berm with Crude Oil Tank			
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		

Corrective Action:		Date:	
<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**Facility ID: 279951 Type: WELL API Number: 123-23237 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: TA - Last MIT 04/05/2017 - MIT is over due  
Form 42 - 402971957 dated 03.03.2022 for 'Return to Production'  
Wellhead Valves all appear to be in Closed Position at the time of this Inspection.  
Please contact COGCC Engineering for guidance on MIT before well is to be Returned  
to Production; Last Production recorded on 09.01.2013

Corrective Action: Perform successful mechanical integrity test. If a successful MIT can not be performed  
within 30 day CA time the well must be plugged within 3 months per Rule 417 and 210.

Date: 06/24/2022

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<a href="#">Routine Field Inspection.</a> <a href="#">Tank Labels.</a> <a href="#">Unused Tanks and Parts.</a> <a href="#">Unmarked Deadman Anchor.</a> <a href="#">MIT overdue</a>	petrie	05/24/2022

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403057942	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5761828">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5761828</a>
696304218	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5761825">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5761825</a>