

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/23/2022

Submitted Date:

05/27/2022

Document Number:

700300410

FIELD INSPECTION FORM

Loc ID 325918 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 41440
Name of Operator: HUBBS III, LLC
Address: 367 COUNTY ROAD 129
City: HESPERUS State: CO Zip: 81326

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 11 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Burger, Craig		craig.burger@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Hubbs, Barbara		barbarahubbs@gmail.com	Principal Agent

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215566	WELL	PR	01/01/2012	OW	067-07171	TED & HAZEL 11-1	PR

General Comment:

SW Compliance supervisor along with inspector Alex Klink performed general and optical gas imaging inspection to follow up on approved Form 4 to vent/flare doc# 401032499 which stated well could not reduce without venting ~1.3 mcf/day. No gas capture plan or variance request in digital well file.

It appears spill documented in previous 8/26/2021 EI doc#688800984 has been stopped and material cleaned up around wellhead but that material or similar material is now improperly stored on site in an open top single layer metal stock tank.

This inspection does not address request for From 27 in order to close Pit Facility ID #100561

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	tank has contents, capacity and NFPA		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	55 gal drum hand labeled "condensate" no NFPA		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	condensate barrel stored within 50 feet of well		
Corrective Action:	Do not store flamaable liquids within 50 feet of wellbore per Rule 610.d	Date:	06/03/2022
Type	OTHER		
Comment:	Storage of impacted material in open top stock tank		
Corrective Action:	remove and properly dispose of waste per Rules 606.a, d and 905.a, provide disposal receipts/manifests to area EPS	Date:	06/03/2022
Type	STORAGE OF SUPL		
Comment:	tools and supplies stored next to pump jack		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		,
Comment:	see Optical Gas Imaging section for CA related to tank vent				

Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Inadequate	Walls Sufficient	Base Sufficient	Inadequate		
Comment:	Weeds cited in previous EI FIR have been removed or died off, some short dead weeds present. Berms appear weathered, especially on south side of battery.					
Corrective Action:	Maintain/raise berms and confirm adequate capacity per 605.a(4) - note tank rules and containment capacity requirements pre 1/15/2021 apply for this situation with tank pre 1/15/2021 that has not had major modifications.				Date:	06/27/2022
Venting:						
Yes/No	YES					
Comment:	Operator request to vent/flare doc# 401032499 was approved in 2016 and stated the well could only run for 3 days without venting. FLIR data shows free flowing gas through regulator and end of scrubber pot to regulate back pressure for natural gas engine not as an emergency PRV, this is considered venting by COGCC. Venting and flaring rules (903.b) changed on 1/15/2022. Form 7 reports gas produced = gas used, no reporting of gas flared as required for all gas vented or flared.					
Corrective Action:	Comply with Rules 903.d(3) and 608.e				Date:	06/03/2022
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities

Facility ID: 215566 Type: WELL API Number: 067-07171 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

