

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 05/26/2022 Document Number: 403055940

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10575 Contact Person: James Miller Company Name: 8 NORTH LLC Phone: (720) 984-7460 Address: 370 17TH STREET SUITE 5200 Email: jmiller@civiresources.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470301 Location Type: Production Facilities Name: CULVER MC-61N69W Number: 17SWNE County: BOULDER Qtr Qtr: SWNE Section: 17 Township: 1N Range: 69W Meridian: 6 Latitude: 40.052558 Longitude: -105.138004

Description of Corrosion Protection

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470302 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321302 Location Type: Well Site
Name: CULVER-61N69W Number: 17SWNE
County: BOULDER No Location ID
Qtr Qtr: SWNE Section: 17 Township: 1N Range: 69W Meridian: 6
Latitude: 40.051490 Longitude: -105.139250

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 03/02/1983
Maximum Anticipated Operating Pressure (PSI): 615 Testing PSI: 615
Test Date: 03/13/2018

OFF LOCATION FLOWLINE Abandonment Verification

Date: 04/15/2022

Abandonment Verification

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

Description of Abandonment Verification:

The flowline serving the Culver 5-17 (05-013-06112) was removed in its entirety. Approximately 650' of 2" steel pipeline (buried +/- 4' deep) was removed, the potholes were backfilled and the land surface was graded.

OPERATOR COMMENTS AND SUBMITTAL

Comments Form 44 submitted for (1) flowline POST-ABANDONMENT verification. The subject flowlines were removed in their entirety:
- 01306112FL removed. Previously serviced the Culver 5-17 (05-013-06112)
Updated GIS SHAPEFILE attached.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/26/2022 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 5/27/2022

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

403055940	Form44 Submitted
403055941	OFF-LOCATION FLOWLINE GIS SHP

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Engineer	Pursuant to Rule 911.a. Closure of Oil and Gas Facilities, Operator will submit a Site Investigation and Remediation Workplan via Form 27 for COGCC prior approval before conducting flowline abandonment.	05/27/2022
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Total: 1 comment(s)