

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

05/24/2022

Document Number:

403003981

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 10459 Contact Person: James Miller  
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 984-7460  
Address: 370 17TH STREET SUITE 5200 Email: jmiller@civiresources.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 320291 Location Type: Production Facilities  
Name: BYDALEK-61S68W Number: 11SESW  
County: ADAMS  
Qtr Qtr: SESW Section: 11 Township: 1S Range: 68W Meridian: 6  
Latitude: 39.974100 Longitude: -104.973190

**Description of Corrosion Protection**

8 North's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

**Description of Integrity Management Program**

8 North's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 466860 Flowline Type: Wellhead Line Action Type: Abandonment Verification

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: \_\_\_\_\_ Location Type: Well Site ☐  
Name: BYDALEK-61S68W Number: 11SESW  
County: ADAMS No Location ID  
Qtr Qtr: SESW Section: 11 Township: 1S Range: 68W Meridian: 6  
Latitude: 39.974100 Longitude: -104.973190

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 10/29/1988  
Maximum Anticipated Operating Pressure (PSI): 272 Testing PSI: 500  
Test Date: 03/27/2018

**OFF LOCATION FLOWLINE Abandonment Verification**

Date: 11/17/2021

**Abandonment Verification**

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

**Description of Abandonment Verification:**

The flowline serving the Bydalek 2-11 well (05-001-08881) was removed in its entirety. Approximately 105-ft of 3-in steel pipeline (buried +/- 4" deep) was removed. The excavation was backfilled and the land surface was graded.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments The subject flowline was removed in its entirety. Details are as follows:

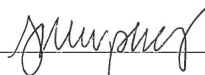
00108881FL  
- Previously serviced the Bydalek 2-11 well (05-001-08881)  
- Updated GIS SHAPEFILE is attached.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 05/24/2022 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 5/26/2022

## Conditions of Approval

**COA Type**

**Description**

## Attachment Check List

**Att Doc Num**

**Name**

403003981	Form44 Submitted
403057782	OFF-LOCATION FLOWLINE GIS SHP

Total Attach: 2 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)