

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/23/2022

Submitted Date:

05/24/2022

Document Number:

702500051

FIELD INSPECTION FORM

Loc ID 325569 Inspector Name: Klink, Alex On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 96735
Name of Operator: WILLIFORD RESOURCES, L.L.C.
Address: 6506 S LEWIS AVE STE 102
City: TULSA State: OK Zip: 74136

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 20 Number of Comments
- 8 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Williford, Hearne	918-712-8828	hwilli@swbell.net	
, COGCC		conor.pesicka@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	
Stevens, Glenn	970-749-0192	glennstevens@centurylink.net	SW Inspection Reports

General Comment:

Inspector Alex Klink on site to conduct routine inspection. Any corrective actions from previous inspections are still applicable. See link at end of report for inspection photos.

At time of this inspection a Facility ID is being generated for off site tank battery. This inspection includes the off site tank battery.

Location			
Lease Road:			
Type	Access		
comment:	Dirt two track road.		
Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	CONTAINERS		
Comment:	Unmarked 55 gallon drums on east side of location.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Emergency contact number listed on well sign, 918-712-8828.		
Corrective Action:		Date:	
Good Housekeeping:			
Type	OTHER		
Comment:	Wildlife netting is deteriorated above unused container.		
Corrective Action:	Replace wildlife netting withing 48 hours per rule 1202.	Date:	06/02/2022
Type	DEBRIS		
Comment:	Electrical conduit, oily boards, and other debris in dirt pile on west end of location (see photos). Soil stock pile present on west side of location.		
Corrective Action:	Remove trash and debris to comply with rule 606.	Date:	06/23/2022
Type	TRASH		
Comment:	Small trash and debris around pump jack and location.		
Corrective Action:	Remove small trash and debris from production and reclamation area to comply with rule 606.	Date:	06/23/2022
Type	STORAGE OF SUPL		
Comment:	Unused empty 55 gallon drums at tank battery site.		
Corrective Action:	Use or remove unused equipment to comply with rule 606.	Date:	06/23/2022
Type	STORAGE OF SUPL		
Comment:	Unused storage container on north end of location (See photos).		
Corrective Action:	Use or remove unused equipment to comply with rule 606.	Date:	06/23/2022
Type	STORAGE OF SUPL		
Comment:	Use or remove empty storage tank at tank battery site. There is residual standing oil fluid in container. Tank labeled both crude oil and produced water. NFPA sign is deteriorated.		
Corrective Action:	Clean residual fluid out of tank within 48 hours. Use or remove container within 60 days per rule 606.	Date:	07/23/2022
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Equipment:			corrective date
Type: Prime Mover	# 1		
Comment:	Electric prime mover.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	Rig anchors marked with unpainted fence post		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Other small vertical separation equipment at battery site. Located near empty 55 gallon drums.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	at battery site.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	2" crude oil flow line coming from wellhead and leaving site.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		37.133386,-108.109348
Comment:	2 crude oil tanks each with 300 bbl capacity.				
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	Crude oil
Other (Capacity)	300 bbls each
Other (Type)	Steel AST

Berms

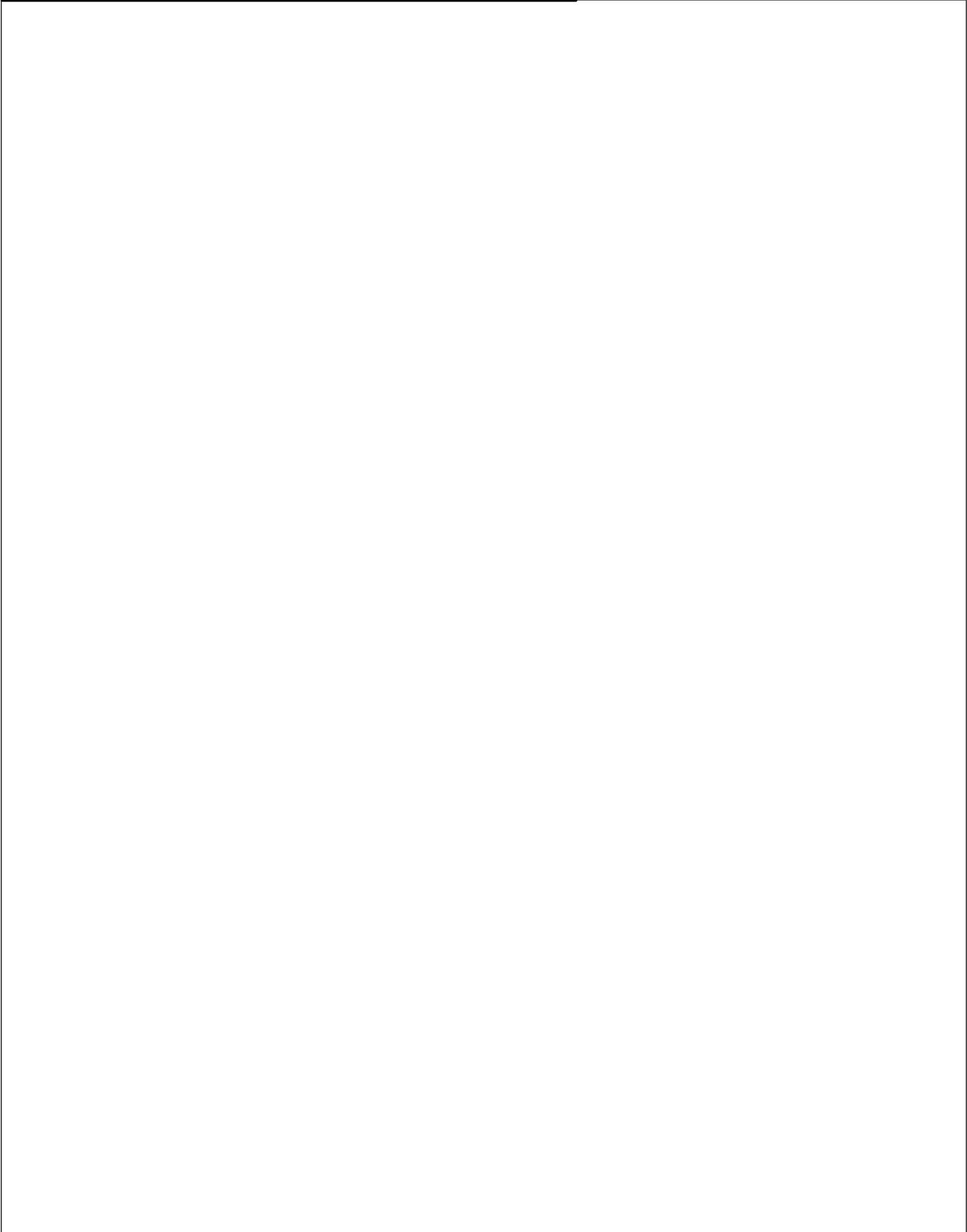
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Insufficient	Base Sufficient	Inadequate	
Comment:	Berm walls have wildlife burrows. Berms are weathered and height deteriorated.				
Corrective Action:	Confirm secondary containment is appropriate capacity. Maintain berm walls per rule 605.A.4 from old rules and 603.o.			Date:	06/23/2022

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:



Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Fail

Comment Mouse hole located 4' east of wellhead not filled in.

Corrective Action Screen or cover hole within 24 hours to prevent wildlife entrapment. Mouse hole must be filled within 30 days to comply with rule 1003.

Date 06/22/2022

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [No observed impact of storm water. Storm water controls seem sufficient at time of report.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702500054	M and M #4 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5762118
702500055	M and M 1-4 battery photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5762119