

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/16/2022

Submitted Date:

05/23/2022

Document Number:

701005094

FIELD INSPECTION FORMLoc ID 321074 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 61650

Name of Operator: MURFIN DRILLING COMPANY INC

Address: 250 N WATER ST STE 300

City: WICHITA State: KS Zip: 67202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
Morgan, John		john.morgan@state.co.us	
Quint, Craig		craig.quint@state.co.us	
Melland, Tom	(316) 858-8695	tmelland@murfininc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205961	WELL	SI	01/01/2019	ERIW	009-06376	S E CAMPO UNIT 402W	SI

General Comment:

5 Year UIC MIT

Location

Lease Road:			
Type	Access		
comment:	Gravel road through pasture		
Corrective Action:		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Pipe fence around cathodic rectifier		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe fence around wellhead		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 205961 Type: WELL API Number: 009-06376 Status: SI Insp. Status: SI**Underground Injection Control**UIC Violation: Failed MIT Maximum Injection Pressure: _____UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____

(e.g. 30 psig or -30" Hg)

Inj Zone: LSNGCTC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 05/16/2017Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: NOComment: _____

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEEDTest Type: 5 Year Tbg psi: -5" Hg Csg psi: 0 PSIG BH psi: _____Insp. Status: Fail Leak Type: CasingComment: FIELD IS SI AT TANK BATTERY. MIRU PROSTIM. LOAD CSG W/15BBLs, PRESSURE UP TO 360 PSIG. 290 PSIG AT 4 MIN.Corrective Action: Contact dnr_cogccengineering@state.co.us immediately for directives Date: 05/24/2022

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701005137	Form 21	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5761307