

FORM 21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403044082

Date Received:

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
- Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment
Checklist

OP OGCC

OGCC Operator Number: <u>61650</u>	Contact Name: <u>James Esquivel</u>	Pressure Chart	
Name of Operator: <u>MURFIN DRILLING COMPANY INC</u>	Phone: <u>(620) 272-4913</u>	Cement Bond Log	
Address: <u>250 N WATER ST STE 300</u>		Tracer Survey	
City: <u>WICHITA</u> State: <u>KS</u> Zip: <u>67202</u> Email: <u>j280189@pld.com</u>		Temperature Survey	
API Number: <u>05-009-06376</u> OGCC Facility ID Number: <u>205961</u>		Inspection Number	
Well/Facility Name: <u>S E CAMPO UNIT</u> Well/Facility Number: <u>402W</u>			
Location QtrQtr: <u>NWNE</u> Section: <u>2</u> Township: <u>35S</u> Range: <u>46W</u> Meridian: <u>6</u>			

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 5/16/2017 12:00:00 AM

Test Type:

- Test to Maintain SI/TA status 5-Year UIC Reset Packer
 Verification of Repairs Annual UIC TEST
 Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
LSNGC	4030-4042	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.375	3987	3987	<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
05-16-2022	SHUT-IN	0 PSI	-5" Hg	-5" Hg
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
360 PSI	290 PSI			

Test Witnessed by State Representative? OGCC Field Representative Brian Welsh

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: James Esquivel Print Name: Margo Grover
Title: Production Assistant Email: mgrover@murfininc.com Date: 5-16-22

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Brian Welsh MIT FAILED Date: 5/16/22

CONDITIONS OF APPROVAL, IF ANY:

Form 42 # 403039033 Insp Dec # 701005894