

FORM
2
Rev
12/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403052428

(SUBMITTED)

Date Received:

05/23/2022

APPLICATION FOR PERMIT TO:

Drill Deepen Re-enter Recomplete and Operate Amend

TYPE OF WELL OIL GAS COALBED OTHER: _____ Refile

ZONE TYPE SINGLE ZONE MULTIPLE ZONES COMMINGLE ZONES Sidetrack

Well Name: East Sauls Creek 35 Well Number: 3-2

Name of Operator: SIMCOE LLC COGCC Operator Number: 10749

Address: 1199 MAIN AVE SUITE 101

City: DURANGO State: CO Zip: 81301

Contact Name: Gina Doerner Phone: (970)852-0082 Fax: ()

Email: gina.doerner@ikavenergy.com

RECLAMATION FINANCIAL ASSURANCE

Plugging and Abandonment Bond Surety ID: 20200027

WELL LOCATION INFORMATION

Surface Location

QtrQtr: SWNE Sec: 34 Twp: 35N Rng: 6W Meridian: N

Footage at Surface: 1790 Feet FNL/FSL 1390 Feet FEL/FWL

Latitude: 37.260097 Longitude: -107.510914

GPS Data: GPS Quality Value: 1.9 Type of GPS Quality Value: PDOP Date of Measurement: 10/18/2001

Ground Elevation: 7398

Field Name: _____ Field Number: _____

Well Plan: is Directional Horizontal (highly deviated) Vertical

If Well plan is Directional or Horizontal attach Deviated Drilling Plan and Directional Data.

Subsurface Locations

Top of Productive Zone (TPZ)

Sec: <u>34</u>	Twp: <u>35N</u>	Rng: <u>6W</u>	Footage at TPZ: <u>1790</u>	FNL	<u>1390</u>	FEL
Measured Depth of TPZ: <u>2499</u>	True Vertical Depth of TPZ: <u>2499</u>	FNL/FSL	FEL/FWL			

Base of Productive Zone (BPZ)

Sec: <u>35</u>	Twp: <u>35N</u>	Rng: <u>6W</u>	Footage at BPZ: <u>1491</u>	FNL	<u>710</u>	FEL
Measured Depth of BPZ: <u>2555</u>	True Vertical Depth of BPZ: <u>2555</u>	FNL/FSL	FEL/FWL			

Bottom Hole Location (BHL)

Sec: <u>35</u>	Twp: <u>35N</u>	Rng: <u>6W</u>	Footage at BHL: <u>1491</u>	FNL	<u>710</u>	FEL
				FNL/FSL	FEL/FWL	

LOCAL GOVERNMENT PERMITTING INFORMATION

County: LA PLATA

Municipality: N/A

Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of § 24-65.1-108 C.R.S.? No

Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the proposed Oil and Gas Location.

SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I)(A) C.R.S.

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location? Yes No

If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.

The disposition of the application filed with the Relevant Local Government is: _____ Date of Final Disposition: _____

Comments: _____

SURFACE AND MINERAL OWNERSHIP AT WELL'S OIL & GAS LOCATION

Surface Owner of the land at this Well's Oil and Gas Location: Fee State Federal Indian

Mineral Owner beneath this Well's Oil and Gas Location: Fee State Federal Indian

Surface Owner Protection Financial Assurance (if applicable): Blanket Surety ID Number (if applicable): 20200026

MINERALS DEVELOPED BY WELL

The ownership of all the minerals that will be developed by this Well is (check all that apply):

- Fee
 State
 Federal
 Indian
 N/A

LEASE INFORMATION

Using standard QtrQtr, Section, Township, Range format describe one entire mineral lease as follows:

* If this Well is within a unit, describe a lease that will be developed by the Well.

* If this Well is not subject to a unit, describe the lease that will be produced by the Well.

(Attach a Lease Map or Lease Description or Lease if necessary.)

See attached mineral lease map.

Total Acres in Described Lease: 2480 Described Mineral Lease is: Fee State Federal Indian

Federal or State Lease # COC17340

SAFETY SETBACK INFORMATION

Distance from Well to nearest:

Building: 3897 Feet
Building Unit: 3945 Feet
Public Road: 1049 Feet
Above Ground Utility: 4139 Feet

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

Railroad: 5280 Feet
Property Line: 3316 Feet

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-267	480	SE/4 S.34 & S/2 S.35

Federal or State Unit Name (if appl): _____ Unit Number: _____

SUBSURFACE MINERAL SETBACKS

Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? No

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: _____ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: _____ Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: 151 Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: 0 Feet

Exception Location

If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers. _____

SPACING & FORMATIONS COMMENTS

DRILLING PROGRAM

Proposed Total Measured Depth: 8820 Feet TVD at Proposed Total Measured Depth 3105 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: _____ Feet No well belonging to another operator within 1,500 feet

Will a closed-loop drilling system be used? Yes

Is H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater than or equal to 100 ppm? No If yes, attach an H₂S Drilling Plan unless a plan was already submitted with the Form 2A per Rule 304.c.(10).

Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? No

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? Yes

Will oil based drilling fluids be used? No

BOP Equipment Type: Annular Preventor Double Ram Rotating Head None

Beneficial reuse or land application plan submitted? No

Reuse Facility ID: _____ or Document Number: _____

Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COA Type

Description

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Best Management Practices

No BMP/COA Type

Description

1	Drilling/Completion Operations	One of the first wells drilled on the multi-well location will be logged with open-hole resistivity and gamma-ray logs from TD into the surface casing. The intermediate string for this well on the multi-well location will be logged with a cement bond log with cased-hole gamma-ray log from intermediate TD or the deepest depth possible using conventional wireline conveyance into the surface casing.
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Total: 1 comment(s)

Attachment List

Att Doc Num

Name

403052446	OffsetWellEvaluations Data
403052452	DIRECTIONAL DATA
403052454	WELL LOCATION PLAT
403052455	MINERAL LEASE MAP
403052456	WELLBORE DIAGRAM
403052457	DEVIATED DRILLING PLAN
403057021	OffsetWellEvaluations Data

Total Attach: 7 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

Public Comments

No public comments were received on this application during the comment period.

