

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

05/11/2022

Document Number:

402861747

**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 10459 Contact Person: Nathan Bennett  
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 354-4616  
Address: 370 17TH STREET SUITE 5200 Email: nbennett@civiresources.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 321339 Location Type: Production Facilities  
Name: DONLEY-61N69W Number: 36NWNE  
County: BOULDER  
Qtr Qtr: NWNE Section: 36 Township: 1N Range: 69W Meridian: 6  
Latitude: 40.011650 Longitude: -105.062120

**Description of Corrosion Protection**

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

**Description of Integrity Management Program**

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 460626 Flowline Type: Wellhead Line Action Type: Abandonment Verification

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 321339 Location Type: Well Site ☐  
Name: DONLEY-61N69W Number: 36NWNE  
County: BOULDER No Location ID  
Qtr Qtr: NWNE Section: 36 Township: 1N Range: 69W Meridian: 6  
Latitude: 40.011650 Longitude: -105.062120

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 03/21/2018  
Maximum Anticipated Operating Pressure (PSI): 479 Testing PSI: 479  
Test Date: 03/12/2018

**OFF LOCATION FLOWLINE Abandonment Verification**

Date: 12/21/2018

**Abandonment Verification**

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

**Description of Abandonment Verification:**

Flowline previously reported as abandoned via Form 42 (doc# 401902774).

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 460627 Flowline Type: Wellhead Line Action Type: Abandonment Verification

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 321409 Location Type: Well Site ☐  
Name: DONLEY MC-61N69W Number: 36SWNE  
County: BOULDER No Location ID  
Qtr Qtr: SWNE Section: 36 Township: 1N Range: 69W Meridian: 6  
Latitude: 40.009169 Longitude: -105.062103

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375  
Bedding Material: Native Materials Date Construction Completed: 03/21/2018

Maximum Anticipated Operating Pressure (PSI): 660

Testing PSI: 660

Test Date: 03/21/2018

**OFF LOCATION FLOWLINE Abandonment Verification**

Date: 11/11/2018

**Abandonment Verification**

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

**Description of Abandonment Verification:**

The entire 2" steel and 1" ploy line were removed.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Form 44 submitted to report POST-ABANDONMENT VERIFICATION. The subject flowline has been removed in it entirety. Details are as follows:

01306236FL

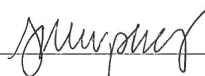
- Previously serviced the Donley 1-36 well (05-013-06236)
- Updated GIS SHAPEFILE is attached.
- Recent PRESSURE TEST is attached.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 05/11/2022 Email: flowlines@civiresources.com

Print Name: Nathan Bennett Title: Manager, W&L Permitting

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 5/20/2022

## Conditions of Approval

**COA Type**

**Description**

## Attachment Check List

**Att Doc Num**

**Name**

402861747	Form44 Submitted
402861750	OFF-LOCATION FLOWLINE GIS SHP
402861752	PRESSURE TEST

Total Attach: 3 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)