

FORM  
5Rev  
12/20

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403053425

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10633

Contact Name: Kamrin Stiver

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (303) 3128532

Address: 1801 CALIFORNIA STREET #2500

Fax:

City: DENVER State: CO Zip: 80202

Email: kstiver@civiresources.com

API Number 05-123-50735-00

County: WELD

Well Name: Warner

Well Number: 2B-10H-E165

 Location: QtrQtr: SWNW Section: 10 Township: 1N Range: 65W Meridian: 6  
 FNL/FSL FEL/FWL

Footage at surface: Distance: 2203 feet Direction: FNL Distance: 313 feet Direction: FWL

As Drilled Latitude: 40.067251 As Drilled Longitude: -104.658389

GPS Data: GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Date of Measurement: 03/29/2022

 \*\* If directional footage at Top of Prod. Zone Dist: 2180 feet Direction: FNL Dist: 808 feet Direction: FWL  
 Sec: 10 Twp: 1N Rng: 65W  
 FNL/FSL FEL/FWL

 \*\* If directional footage at Bottom Hole Dist: 459 feet Direction: FNL Dist: 780 feet Direction: FWL  
 Sec: 3 Twp: 1N Rng: 65W  
 FNL/FSL FEL/FWL

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/20/2022 Date TD: 03/07/2022 Date Casing Set or D&amp;A: 03/08/2022

Rig Release Date: 03/18/2022 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 14439 TVD\*\* 7059 Plug Back Total Depth MD 14434 TVD\*\* 7059

Elevations GR 4971 KB 4996

Digital Copies of ALL Logs must be Attached



List All Logs Run:

CBL, MWD, (RESISTIVITY 123-50736), CALIPER

## FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 3538 Fresh Water (bbls): 869

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2239

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	A53B	42	0	105	120	105	0	VISU
SURF	13+1/5	9+5/8	J55	40	0	2546	822	2546	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	14434	2330	14434	0	CBL

Bradenhead Pressure Action Threshold 764 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,134		NO	NO	
SUSSEX	4,467		NO	NO	
SHANNON	5,031		NO	NO	
SHARON SPRINGS	7,077		NO	NO	
NIOBRARA	7,091		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 ½" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.  
Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. A resistivity log was run on Warner 2C-10H-E165 (123-50736)

Casing patch set inside surface casing. Hole in casing is 1,002'. Top of patch is 934', bottom of seal is 1,050'. No cement required. Caliper log attached.

Crestone Peak Resources Operating LLC contacted the COGCC on 5/18/2022 and was provided guidance to file the Form 5 for the Warner 2B-10H-E165 (123-50735) with casing repair information.

Crestone Peak Resources Operating LLC acknowledges that prior approval is required per COGCC rule 408.e(9) and will follow these regulations for future casing repairs.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kamrin Stiver

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
403053452	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403053448	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403053765	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<b><u>Other Attachments</u></b>			
403053441	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403053443	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403053445	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403053447	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403053780	PDF-CALIPER	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)