

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 04/14/2022 Document Number: 403011322

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10633 Contact Person: James Miller Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (720) 984-7460 Address: 1801 CALIFORNIA STREET #2500 Email: jmiller@civiresources.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 458550 Location Type: Production Facilities Name: Godding Gulch 12-26 Number: 062020183 County: WELD Qtr Qtr: SWNW Section: 26 Township: 2N Range: 68W Meridian: 6 Latitude: 40.111128 Longitude: -104.975389

Description of Corrosion Protection

Crestone pipelines are covered in a protective external coating. Flowlines are subject to thorough inspections and fabrication standards during installation to minimize coating and pipe defects. Crestone maintains a chemical program to reduce internal corrosion. If a flowline is found to lack integrity, Crestone will investigate, report, and remediate any spills in accordance with the 900 series rules.

Description of Integrity Management Program

Crestone flowlines are pressure tested prior to placing flowlines into service. Flowlines are tested on an annual basis in accordance with COGCC 1104 series rules. If a flowline is found to lack integrity, Crestone will investigate the root cause, as well as report and remediate any spills in accordance with the 900 series rules. All repairs will be completed in accordance with COGCC 1102 Series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473029 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 336474 Location Type: Well Site   
Name: GODDING GULCH-62N68W Number: 26SENW  
County: WELD No Location ID  
Qtr Qtr: SENW Section: 26 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.111117 Longitude: -104.973616  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 03/19/2006  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE Pre-Abandonment Notice**

Date: 05/14/2022

**Pre-Abandonment 30-day Notice**

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
  - A. A surface owner agreement executed by a surface owner allows abandonment in place.
  - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
  - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
  - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
  - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
  - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
  - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
  - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

**Description of Pre-Abandonment Notice:**

The flowline serving the will be removed in its entirety via the open trench method. Once the flowline is removed, the trench will be backfilled and the land surface will be graded.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 473030 Flowline Type: Wellhead Line Action Type: Abandonment Verification

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 336474 Location Type: Well Site

Name: GODDING GULCH-62N68W

Number: 26SEnw

County: WELD

No Location ID

Qtr Qtr: SEnw

Section: 26

Township: 2N

Range: 68W

Meridian: 6

Latitude: 40.111117

Longitude: -104.973616

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: \_\_\_\_\_ Date Construction Completed: 01/09/2010

Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE Abandonment Verification**

Date: 04/14/2022

**Abandonment Verification**

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).

(No Jurisdiction)

**Description of Abandonment Verification:**

The flowline is a duplicate of Flowline Facility ID: 473319 (Operator Flowline ID: 12322608\_FL)

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 473319 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 336474 Location Type: Well Site

Name: GODDING GULCH-62N68W

Number: 26SEnw

County: WELD

No Location ID

Qtr Qtr: SEnw

Section: 26

Township: 2N

Range: 68W

Meridian: 6

Latitude: 40.111117

Longitude: -104.973616

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: \_\_\_\_\_ Date Construction Completed: 01/09/2010

Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE Pre-Abandonment Notice**

Date: 05/14/2022

**Pre-Abandonment 30-day Notice**

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
  - A. A surface owner agreement executed by a surface owner allows abandonment in place.
  - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
  - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
  - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
  - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
  - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
  - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
  - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

**Description of Pre-Abandonment Notice:**

The flowline serving the will be removed in its entirety via the open trench method. Once the flowline is removed, the trench will be backfilled and the land surface will be graded.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 473320 Flowline Type: Wellhead Line Action Type: Abandonment Verification

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 336474 Location Type: Well Site  No Location ID

Name: GODDING GULCH-62N68W Number: 26SEnw

County: WELD

Qtr Qtr: SEnw Section: 26 Township: 2N Range: 68W Meridian: 6

Latitude: 40.111117 Longitude: -104.973616

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: \_\_\_\_\_ Date Construction Completed: 03/19/2006

Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE Abandonment Verification**

Date: 04/14/2022

**Abandonment Verification**

The abandoned Off-Location Flowline was located within the jurisdiction(s) of the following local government(s).  
(No Jurisdiction)

**Description of Abandonment Verification:**

The flowline is a duplicate of Flowline Facility ID: 473029 (Operator Flowline ID: 12321685\_FL)

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 459992 Flowline Type: Wellhead Line Action Type: \_\_\_\_\_

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 323235 Location Type: Well Site   
Name: GODDING GULCH-62N68W Number: 26NENW  
County: WELD No Location ID  
Qtr Qtr: NENW Section: 26 Township: 2N Range: 68W Meridian: 6  
Latitude: 40.113647 Longitude: -104.974066

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 11/15/1989  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: 06/26/2018

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

Flowline was disconnected from wellhead and from separator. Both ends plugged below ground. Flowline was flushed with 25bbls fresh water prior to plugging. Line was verified free of hydro carbons with LEL monitor. Line was cut below ground level. Line was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 459991 Flowline Type: Wellhead Line Action Type: \_\_\_\_\_

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 333184 Location Type: Well Site   
Name: GRANT-62N68W Number: 26SEnw  
County: WELD No Location ID

Qtr Qtr: SWNW Section: 26 Township: 2N Range: 68W Meridian: 6

Latitude: 40.111003 Longitude: -104.977450

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: \_\_\_\_\_ Date Construction Completed: 04/30/2004

Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: 06/26/2018

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

Flowline was disconnected from wellhead and from separator. Flowline was flushed with 25bbls fresh water prior to plugging. Line was verified free of hydro carbons with LEL monitor. Line was cut and plugged below ground level. Line was capped on both ends with 120lbs of slurry per state NTO, then backfilled on both ends.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

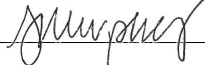
This form 44 is being filed for a PRE-ABANDONMENT NOTIFICATION.  
The subject flowline serviced the Godding Gulch 21-26 API 05-123-22608. This flowline will be removed in its entirety ID: 12322608\_FL.  
The subject flowline serviced the Godding Gulch 22-26 API 05-123-21685. This flowline will be removed in its entirety ID: 12321685\_FL.  
The following 2 flowlines are duplicate and can be marked as inactive: 473320 and 473030.  
GIS data has previously been submitted. It is anticipated that abandonment operations will start on or about 05/14/2022.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 04/14/2022 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 5/18/2022

## Conditions of Approval

**COA Type**

**Description**

--	--

## Attachment Check List

**Att Doc Num**

**Name**

403011322	Form44 Submitted
-----------	------------------

Total Attach: 1 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

Engineer	Pursuant to Rule 911.a. Closure of Oil and Gas Facilities, Operator will submit a Site Investigation and Remediation Workplan via Form 27 for COGCC prior approval before conducting flowline abandonment.	05/18/2022
----------	--	------------

Total: 1 comment(s)