

FORM  
5

Rev  
12/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403037841

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: <u>69175</u>	Contact Name: <u>Cassie Gonzalez</u>
Name of Operator: <u>PDC ENERGY INC</u>	Phone: <u>(303) 860-5800</u>
Address: <u>1775 SHERMAN STREET - STE 3000</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>Cassie.Gonzalez@pdce.com</u>

API Number <u>05-123-50985-00</u>	County: <u>WELD</u>
Well Name: <u>Grays Federal</u>	Well Number: <u>04N</u>
Location: QtrQtr: <u>SWNW</u> Section: <u>27</u> Township: <u>5N</u> Range: <u>65W</u> Meridian: <u>6</u>	
	FNL/FSL <span style="float: right;">FEL/FWL</span>
Footage at surface: Distance: <u>1795</u> feet Direction: <u>FNL</u> Distance: <u>333</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>40.372590</u> As Drilled Longitude: <u>-104.657680</u>	
GPS Data: GPS Quality Value: <u>1.7</u> Type of GPS Quality Value: <u>PDOP</u> Date of Measurement: <u>04/08/2022</u>	
	FNL/FSL <span style="float: right;">FEL/FWL</span>
** If directional footage at Top of Prod. Zone Dist: <u>900</u> feet Direction: <u>FNL</u> Dist: <u>200</u> feet Direction: <u>FEL</u>	
Sec: <u>28</u> Twp: <u>5N</u> Rng: <u>65W</u>	
	FNL/FSL <span style="float: right;">FEL/FWL</span>
** If directional footage at Bottom Hole Dist: <u>900</u> feet Direction: <u>FNL</u> Dist: <u>2470</u> feet Direction: <u>FEL</u>	
Sec: <u>30</u> Twp: <u>5N</u> Rng: <u>65W</u>	
Field Name: <u>WATTENBERG</u> Field Number: <u>90750</u>	
Federal, Indian or State Lease Number: _____	

Spud Date: (when the 1st bit hit the dirt) <u>02/19/2022</u> Date TD: <u>02/19/2022</u> Date Casing Set or D&A: <u>02/20/2022</u>
Rig Release Date: <u>02/24/2022</u> Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD <u>1675</u> TVD** <u>1653</u> Plug Back Total Depth MD _____ TVD** _____
Elevations GR <u>4656</u> KB <u>4669</u> <b>Digital Copies of ALL Logs must be Attached</b> <input type="checkbox"/>

List All Logs Run:

**FLUID VOLUMES USED IN DRILLING OPERATIONS**  
(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 1062 Fresh Water (bbls): 500

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 677

### CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
SURF	12+1/4	9+5/8	J-55	36	0	1665	629	1665	0	VISU

Bradenhead Pressure Action Threshold   500   psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g?   Yes  

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments:

Only the surface portion of this well was drilled and surface casing set. Drilling activity was suspended on 2/24/2022 and is anticipated to commence on 12/27/2022.  
 Top of Productive Zone and Bottom hole footages are based on approved APD footages due to drilling activity being suspended. Footages will be corrected on the Final Form 5 Submission.  
 Total Fluids: 1,062 bbls Fresh Water: 500 bbls Recycled or Reused Fluids: 677 bbls

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cassie Gonzalez

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: Cassie.Gonzalez@pdce.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
403043638	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403038000	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>			
403038002	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)