

FORM
5Rev
12/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403053109

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10633

Contact Name: Kamrin Stiver

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (303) 3128532

Address: 1801 CALIFORNIA STREET #2500

Fax:

City: DENVER

State: CO

Zip: 80202

Email: kstiver@civiresources.com

API Number 05-123-50737-00

County: WELD

Well Name: Warner

Well Number: 2A-10H-E165

Location: QtrQtr: SWNW Section: 10 Township: 1N Range: 65W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 2203 feet Direction: FNL Distance: 303 feet Direction: FWL

As Drilled Latitude: 40.067251 As Drilled Longitude: -104.658426

GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 03/29/2022

** If directional footage at Top of Prod. Zone Dist: 2180 feet Direction: FNL Dist: 312 feet Direction: FWL
Sec: 10 Twp: 1N Rng: 65W
FNL/FSL FEL/FWL** If directional footage at Bottom Hole Dist: 459 feet Direction: FNL Dist: 276 feet Direction: FWL
Sec: 3 Twp: 1N Rng: 65W
FNL/FSL FEL/FWL

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/21/2022 Date TD: 03/03/2022 Date Casing Set or D&A: 03/04/2022

Rig Release Date: 03/18/2022 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 14507 TVD** 7147 Plug Back Total Depth MD 14500 TVD** 7147

Elevations GR 4971 KB 4996

Digital Copies of ALL Logs must be Attached



List All Logs Run:

CBL, MWD, (RESISTIVITY 123-50736)

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 3650

Fresh Water (bbls): 870

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2335

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	A53B	42	0	105	120	104	0	VISU
SURF	13+1/2	9+5/8	J55	40	0	2538	877	2538	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	14500	2335	14500	0	CBL

Bradenhead Pressure Action Threshold 761 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,144		NO	NO	
SUSSEX	4,514		NO	NO	
SHANNON	4,999		NO	NO	
SHARON SPRINGS	7,008		NO	NO	
NIOBRARA	7,019		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 1/2" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.
Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. A resistivity log was run on Warner 2C-10H-E165 (123-50736)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kamrin Stiver

Title: Drilling Technician

Date: _____

Email: kstiver@civiresources.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
403053153	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
403053152	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
403053137	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
403053138	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
403053141	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
403053151	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)