

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION Receive Date: 02/17/2022 Document Number: 402942644

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10312 Contact Person: Ward Giltner Company Name: PROSPECT ENERGY LLC Phone: (303) 489 8772 Address: 1036 COUNTRY CLUB ESTATES DR Email: prospectenergy@icloud.com City: CASTLE ROCK State: CO Zip: 80108 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 482173 Flowline System Name: Fort Collins Battery System

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: LARIMER Qtr: NWNW Section: 30 Township: 8N Range: 68W Meridian: 6 Latitude: 40.638260 Longitude: -105.053433 GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Measurement Date: 10/15/2019

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 08/24/1994 Pipe Material: HDPE Bedding Material: Native Materials Max outer Diameter (inches): 4.000 Type of Fluid Transferred: Multiphase Max Anticipated Operating PSI: 0 Testing Pressure: Test Date:

Description of Corrosion Protection:

- 1. Produced oil lines are primarily HDPE and do not corrode. 2. Produced water injection lines are either: a. fiberglass coated, rated for 2500 psi; b. steel which are coated in a synthetic wrap. Produced water is chemically treated to inhibit scale and corrosion. 3. Gas lines are primarily HDPE and do not corrode.

Description of Integrity Management Program:

1. Prospect has a flowline testing program.
2. Produced crude oil lines have a high pressure shut off switch.
3. Produced water has Murphy shut-down switches in the water plants, that will shut down with high or low pressure or water. The system sounds an alarm, which goes to a 24-hour phone and will roll over to other phone numbers if not answered.
4. Gas gauges are monitored for high/low pressures at least three times daily. Daily AVO checks are made system wide.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Flowlines are contained in a conduit or sleeve.

OPERATOR COMMENTS AND SUBMITTAL

Comments

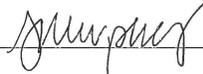
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/17/2022 Email: regulatory@ascentgeomatics.com

Print Name: Justin Garrett Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:



Director of COGCC

Date: 5/16/2022

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402942644	Form44 Submitted
402959299	FLOWLINE SYSTEM GIS GDB

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval

Total: 0 comment(s)