

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/12/2022

Submitted Date:

05/12/2022

Document Number:

699603063

FIELD INSPECTION FORM

Loc ID 306191 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10110
 Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
 Address: 1001 17TH STREET #2000
 City: DENVER State: CO Zip: 80202

Findings:

- 17 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|-----------------------------|---------------------------------|
| , | | cogccinspections@gwogco.com | All Inspections |
| , | | cogccinspection@pdce.com | All Inspections |
| Lund, Lane | | lane.lund@pdce.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 286285 | WELL | PR | 05/01/2020 | OW | 123-24168 | CORNISH 14-8 | PR |

General Comment:

This is a WELL / BATTERY inspection.
 Well(s): 1: Producing | PR.
 Battery: Active.

| Location | | | |
|--|--|--------|-------------|
| Lease Road: | | | |
| Type | Access | | |
| comment: | Adequate | | |
| Corrective Action: | | Date: | |
| Overall Good: <input type="checkbox"/> | | | |
| Signs/Marker: | | | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | Crude oil tank needs Contents / Capacity labeling. | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Emergency Contact Number: | | | |
| Comment: | | | |
| Corrective Action: | | | Date: _____ |
| Overall Good: <input type="checkbox"/> | | | |
| Spills: | | | |
| Type | Area | Volume | |
| In Containment: No | | | |
| Comment: | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | |
| Fencing/: | | | |
| Type | IGNITOR/COMBUSTOR | | |
| Comment: | Barbed wire. | | |
| Corrective Action: | | Date: | |
| Type | TANK BATTERY | | |
| Comment: | Barbed wire. | | |
| Corrective Action: | | Date: | |
| Type | SEPARATOR | | |
| Comment: | Barbed wire. Surrounded by earth berms. | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | Iron panel. | | |
| Corrective Action: | | Date: | |

| Equipment: | | | corrective date |
|-----------------------------------|---|--|-----------------|
| Type: Bird Protectors | # 4 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Bradenhead | # 1 | | |
| Comment: | Appears plumbed to surface. | | |
| Corrective Action: | | | Date: |
| Type: Emission Control Device | # 3 | | |
| Comment: | 1: Crude storage vapor line combustor. Controls crude oil tank vapors. Pilots: ON. 2: Crude storage vapor line combustors. Controls crude oil tank vapors. Pilots: OFF. Inactive, shut-down. | | |
| Corrective Action: | | | Date: |
| Type: Ancillary equipment | # 1 | | |
| Comment: | At Battery: 1: ECD scrubber | | |
| Corrective Action: | | | Date: |
| Type: Horizontal Heated Separator | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Plunger Lift | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Gas Meter Run | # 1 | | |
| Comment: | Gas Sales. Calibration card(s) indicates calibration within last year. Last calibration: 06/23/2021. Active, w/ production. | | |
| Corrective Action: | | | Date: |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS | |
|--------------------|---|----------|----------------|---------|--------|-------|
| PRODUCED WATER | 1 | 100 BBLs | PBV FIBERGLASS | | , | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |

Paint

| | |
|------------------|--|
| Condition | |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|---------------------------------|---------------------|---------------------|-------------|
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | Shares berms w/ crude oil tank. | | | |
| Corrective Action: | | | | |
| | | | | Date: |

| | | | | | | | |
|--------------------|----------|------------------------------------|---------------------|-------------|-----------------------|-------|--|
| Contents | # | Capacity | Type | Tank ID | SE GPS | | |
| CRUDE OIL | 1 | 300 BBLs | STEEL AST | | 40.493840,-104.470120 | | |
| Comment: | | | | | | | |
| Corrective Action: | | | | | | Date: | |
| Paint | | | | | | | |
| Condition | Adequate | | | | | | |
| Other (Content) | | | | | | | |
| Other (Capacity) | | | | | | | |
| Other (Type) | | | | | | | |
| Berms | | | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | | | |
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate | | | |
| Comment: | | Shares berms w/ produced H2O tank. | | | | | |
| Corrective Action: | | | | | | Date: | |
| Venting: | | | | | | | |
| Yes/No | NO | | | | | | |
| Comment: | | | | | | | |
| Corrective Action: | | | | | | Date: | |
| Flaring: | | | | | | | |
| Type | | | | | | | |
| Comment: | | | | | | | |
| Corrective Action: | | | | | | Date: | |

Inspected Facilities

Facility ID: 286285 Type: WELL API Number: 123-24168 Status: PR Insp. Status: PR

Producing Well

Comment: Producing | PR.

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 03/15/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | Gravel | Pass | | | |

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|--|--------|------------|
| <p>COGCC Inspection Report Summary:</p> <p>On THU 05/12/2022 at approximately 11:56 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: GREAT WESTERN OPERATING COMPANY LLC Location Name: CORNISH-66N63W /8SWSW Location ID: 306191 Well Name(s): Cornish 14-8. API: 05-123-24168. Location County: Weld County, Colorado Weather: Mostly Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Producing PR. Battery: Active.</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p> | evinsb | 05/12/2022 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 699603064 | Site photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5753163 |