

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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Document Number:
402997652

Date Received:
03/29/2022

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10766

Name of Operator: ARKOMA OPERATIONS LLC

Address: 2121 S COLUMBIA AVE SUITE 101

City: TULSA State: OK Zip: 74114

Contact Name and Telephone:

Name: _____

Phone: () _____ Fax: () _____

Email: _____

Additional Operator Contact:

Contact Name

Phone

Email

Recipient, Single

Inspections@catamountep.com

Price, Andrew

918-260-8324

aprice@arkomaops.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 693904219

Inspection Date: 02/15/2022

FIR Submit Date: 02/16/2022

FIR Status: _____

Inspected Operator Information:

Company Name: CATAMOUNT ENERGY PARTNERS LLC

Company Number: 10464

Address: 1001 17TH STREET STE 1160

City: DENVER State: CO Zip: 80202

LOCATION - Location ID: 325128

Location Name: MCELVAIN DKTA UNIT-N33N8W Number: 19CNW County: LA PLATA

Qtrqtr: CNW Sec: 19 Twp: 33N Range: 8W Meridian: N

Latitude: 37.092680 Longitude: -107.764000

FACILITY - API Number: 05-067-00 Facility ID: 214072

Facility Name: MCELVAIN DKTA UNIT Number: 1

Qtrqtr: CNW Sec: 19 Twp: 33N Range: 8W Meridian: N

Latitude: 37.092680 Longitude: -107.764000

CORRECTIVE ACTIONS:

1 ☒ CA# 159738

Corrective Action: -Stormwater and erosion controls need to be installed to stabilize erosion along the northern portion of the project area and to stabilize the well pad working surface from rutting and degregation, by 3/30/2022. Portions of the well pad surface that are not needed for production operations need revegetation other surfaces need to be stabilized. Corrective action date extended to accomodate winter conditions.

Date: 03/30/2022

Response: CA COMPLETED

Date of Completion: 03/29/2022

View of project area where the well pad entrance facing center was resurfaced to create stabiliation. View of

Operator Comment: rutting on the well pad was filled in to stabilize the road. View of erosional channels forming within the northern project area were worked over and seeding mesh was installed to create revegetation and to prevent erosion. View of additional erosional channeling within the northern project area was also worked over and seeding mesh was installed for revegetation and prevent erosion.

COGCC Decision: Approved pending re-inspection

COGCC Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment: View of project area where the well pad entrance facing center was resurfaced to create stabiliation. View of rutting on the well pad was filled in to stabilize the road. View of erosional channels forming within the northern project area were worked over and seeding mesh was installed to create revegetation and to prevent erosion. View of additional erosional channeling within the northern project area was also worked over and seeding mesh was installed for revegetation and prevent erosion.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jaime Pugh

Signed: _____

Title: Engineering Analyst

Date: 3/29/2022 11:27:40 AM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
402997652	FIR RESOLUTION SUBMITTED
402997661	McElvain FIRR 693904219

Total Attach: 2 Files