

**State of Colorado
Oil and Gas Conservation Commission**

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OGCC RECEPTION

Receive Date:

02/09/2022

Document Number:

402952179

Produced Water Transfer System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10686 Contact Person: Robert Smetana
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6816034
Address: 1625 BROADWAY #2200 Email: robert.smetana@chevron.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

PRODUCED WATER TRANSFER SYSTEM

PRODUCED WATER TRANSFER SYSTEM IDENTIFICATION

Facility ID: 480238 Transfer System Name: MUP-08-TLN-400 Action Type: As Built
Estimated Daily Transfer Volume: 32000 barrels Financial Assurance Rule 712 Facility Surety ID: 20180081

PRODUCED WATER TRANSFER SYSTEM REGISTRATION

Planned Construction Date: 06/04/2021
A representative legal location and associated latitude and longitude near the center of the transfer system.
County: WELD
Qtr Qtr: NWSE Section: 10 Township: 3N Range: 64W Meridian: 6
Latitude: 40.237464 Longitude: -104.537107
GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Measurement Date: 04/22/2021

PRODUCED WATER TRANSFER LINE AS-BUILT

Date Produced Water Transfer Line was Placed into Service: 12/01/2021

Pipe Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: Other Standard Dimension Ratio: (for HDPE pipe only)
Max outer Diameter (inches): 8.625 Wall Thickness: 0.550 Weight (lb/ft): 25.00 Grade: 52
Coating: True Pipe Material: Native Materials Burial Depth: 4
Max Anticipated Operating PSI: 740 Testing Pressure: 1030 Test Date: 09/18/2021

Description of Corrosion Protection:

The pipeline was installed with FBE coating and will have an impressed current system for cathodic protection.

Description of Integrity Management Program:

The pipeline is piggable. A post construction hydrostatic test has been performed and is attached. Continuous pressure monitoring has been implemented as the integrity method.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

All road crossings were bored.

OPERATOR COMMENTS AND SUBMITTAL

Comments The pipeline is Core Linepipe which is a steel pipe with an HPDE liner.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.


Signed: _____ Date: 02/09/2022 Email: anita.cuevas@integrityc2.com

Print Name: Anita Cuevas

Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____



Director of COGCC

Date: 5/10/2022

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402952179	Form44 Submitted
402952248	PRODUCED WATER TRANSFER SYSTEM GIS GDB
402952251	PRESSURE TEST
402952254	AFFIDAVIT OF COMPLETION

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)