

Due  
5/8/22

11. Date of Test: 5/7/2022

12. Well Status: ☐ Flowing ☒ Shut In  
☐ Gas Lift ☐ Pumping ☐ Injection  
☐ Clock/Intermittent  
☐ Plunger Lift

13. Number of Casing Strings:  
☒ Two ☐ Three ☐ Liner?

**15.**

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**STEP 2:** See instructions above.

STEP 4: INTERMEDIATE CASING TEST						
<p>17. Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No    Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below:</p> <p>O = No Flow;    C = Continuous;    D = Down to 0;    V = Vapor  H = Water H<sub>2</sub>O;    M = Mud;    W = Whisper;    S = Surge;    G = Gas</p>	Elapsed Time (Min:Sec)	Fm: _____ Tubing:	Fm: _____ Tubing:	Production Casing PSIG	Intermediate Casing PSIG	Intermediate Flow
<p>INTERMEDIATE SAMPLE TAKEN?</p> <p><input type="checkbox"/> Yes    <input type="checkbox"/> No    <input type="checkbox"/> Gas    <input type="checkbox"/> Liquid</p> <p>Character of Intermediate fluid: <input type="checkbox"/> Clear    <input type="checkbox"/> Fresh  <input type="checkbox"/> Sulfur    <input type="checkbox"/> Salty    <input type="checkbox"/> Black  <input type="checkbox"/> Other: (describe) _____</p> <p>Sample cylinder number: _____</p>	00:					
	05:					
	10:					
	15:					
	20:					
25:						
30:						
Note instantaneous Intermediate Casing PSIG at end of test:						>
<p>18. Comments: _____</p> <p>_____</p> <p>_____</p> <p>_____</p>						

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