

FORM
5Rev
12/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403041262

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 8960

Contact Name: Kamrin Stiver

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY

Phone: (303) 3128532

Address: 410 17TH STREET SUITE #1400

Fax:

City: DENVER

State: CO

Zip: 80202

Email: kstiver@civiresources.com

API Number 05-123-51159-00

County: WELD

Well Name: STATE ANTELOPE

Well Number: O24-K21-31HNC

Location: QtrQtr: SWSE

Section: 31

Township: 5N

Range: 62W

Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 541 feet

Direction: FSL

Distance: 2492 feet

Direction: FEL

As Drilled Latitude:

As Drilled Longitude:

GPS Data:

GPS Quality Value:

Type of GPS Quality Value:

Date of Measurement:

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone

Dist: 10 feet

Direction: FSL

Dist: 2236 feet

Direction: FWL

Sec: 31

Twp: 5N

Rng: 62W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole

Dist: 29 feet

Direction: FSL

Dist: 2282 feet

Direction: FWL

Sec: 30

Twp: 5N

Rng: 62W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/29/2022

Date TD: 02/14/2022

Date Casing Set or D&A: 02/14/2022

Rig Release Date: 03/08/2022 Per Rule 308A.b.

Well Classification:



Dry



Oil



Gas/Coalbed



Disposal



Stratigraphic



Enhanced Recovery



Storage



Observation

Total Depth MD 11969

TVD** 6385

Plug Back Total Depth MD 11957

TVD** 6385

Elevations GR 4552

KB 4576

Digital Copies of ALL Logs must be Attached



List All Logs Run:

CBL, MWD, RESISTIVITY

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 3101

Fresh Water (bbls): 666

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 1650

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	24	16	A52B	42	0	80	100	80	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	1684	650	1684	0	VISU
1ST	8+1/2	5+1/2	P110	17	0	11957	1945	11957	356	CBL

Bradenhead Pressure Action Threshold 505 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,416		NO	NO	
SUSSEX	4,111		NO	NO	
SHANNON	4,718		NO	NO	
SHARON SPRINGS	6,319		NO	NO	
NIOBRARA	6,366		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 1/2" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.
Open hole resistivity log with gamma ray was run on this well per rule 317.p.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kamrin Stiver

Title: Drilling Technician

Date: _____

Email: kstiver@civiresources.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
403041268	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
403041270	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
403041263	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
403041264	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
403041265	LAS-RESISTIVITY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
403041266	PDF-RESISTIVITY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
403041267	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
403041271	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)