

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

403041034

BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.

Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at

<http://cogcc/reg.html#opguidance>

Step 3. Conduct Bradenhead test.

Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.

Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 10312 3. BLM Lease No: _____

2. Name of Operator: PROSPECT ENERGY LLC

4. API Number: 05-069-06302-00 5. Multiple completion? ☐ Yes ☒ No

6. Well Name: MSSU Number: 19-6

7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE,19,8N,68W,6

8. County LARIMER 9. Field Name: FORT COLLINS

10. Minerals: ☒ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 05/04/2022

12. Well Status: ☐ Flowing☐ Shut In ☐ Gas Lift☐ Pumping ☒ Injection☐ Clock/Intermitter☐ Plunger Lift

13. Number of Casing Strings:

☒ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES

| | | | | | |
|-------------------------------|-------------------------|----------------------------|-------------------------|-------------------------|--------------|
| Record all pressures as found | Tubing: 70 Fm: MDDYJ | Tubing: _____ Fm: _____ | Prod Csg 4 Fm: MDDYJ | Intermediate Csg: _____ | Surf. Csg 10 |
|-------------------------------|-------------------------|----------------------------|-------------------------|-------------------------|--------------|

BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.

Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Bradenhead Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

| | | | | | | | |
|--|------------------------|------------|-------------|---------------|---------------------|------------------|-------------------|
| Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: | Bradenhead Fluid: |
| Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 00:00 | MDDYJ 70 | | 4 | | DOWN TO 0 | |
| BRADENHEAD SAMPLE TAKEN? | 05:00 | MDDYJ 70 | | 4 | | NO FLOW | |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid | 10:00 | MDDYJ 70 | | 4 | | NO FLOW | |
| Character of Bradenhead fluid: | 15:00 | MDDYJ 70 | | 4 | | NO FLOW | |
| <input type="checkbox"/> Clear <input type="checkbox"/> Fresh | 20:00 | MDDYJ 70 | | 4 | | NO FLOW | |
| <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black | 25:00 | MDDYJ 70 | | 4 | | NO FLOW | |
| Other:(describe) | 30:00 | MDDYJ 70 | | 4 | | NO FLOW | |
| REQUIRED - Instantaneous Bradenhead Pressure at End of Test: 0 PSIG | | | | | | | |

INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

| | | | | | | | |
|---|--|---------------|----------------|------------------|--------------------------|-----------------------|------------------------|
| Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No | Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermediate Csg PSIG | Intermediate Flow: | Intermediate Fluid: |
| | 00:00 | | | | | | |
| INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid | 05:00 | | | | | | |
| | 10:00 | | | | | | |
| | 15:00 | | | | | | |
| Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____ | 20:00 | | | | | | |
| | 25:00 | | | | | | |
| | 30:00 | | | | | | |
| | REQUIRED - Instantaneous Intermediate Casing Pressure at End of Test: _____ PSIG | | | | | | |

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

| | | |
|--------------------------------------|------------------------------|------------------------------|
| Test Performed By: <u>Mike Staab</u> | Title: <u>Lease Operator</u> | Phone: <u>(307) 299-0095</u> |
| Signed: <u>Mary C Griggs</u> | Title: <u>Consultant</u> | Date: <u>5/6/2022</u> |
| Witnessed By: _____ | Title: _____ | Agency: _____ |