

KW 1 (05-123-29269) P&A Procedure

1. MIRU rig and support equip.
2. Complete Form 17 Braiden head test, contact office if pressure is over 100psi or any fluid present.
3. Bleed down/kill well. Install BOP.
4. Role hole clean of hydrocarbons. Pressure test 15min at 500 psi.
5. POOH and lay down 7260' of 2-3/8" tubing.
6. Wireline tag existing J-Sand CIBP at 7610' and dump bail 2sx Neat G cement.
7. Wireline set CIBP at 7200' and dump bail 2sx Neat G cement.
8. Wireline set CIBP at 2500' and dump bail 2 sx Neat G cement.
9. Wireline perf 4.5 casing at 827' (1ft- 4 shot- 90 degree phasing)
10. Pump down 4.5 up Braiden head to confirm circulation.
11. Wireline set CICR @ 727' release wireline.
12. TIH coil tubing sting into CICR.
13. Establish circulation pump 230+/- sks neat G cement from 827' to 627' inside and outside of production casing.
14. Lay down tubing to 100'+ roll Neat G cement to surface of 4.5" casing.
15. Rig down coil tubing unit and cement truck.
16. Cut/cap well head per COGCC guidelines flush and cap flowlines.