

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403035631

Date Received:

05/03/2022

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

459902

### SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

### OPERATOR INFORMATION

Name of Operator: <u>FOUNDATION ENERGY MANAGEMENT LLC</u>	Operator No: <u>10112</u>	<b>Phone Numbers</b>
Address: <u>5057 KELLER SPRINGS RD STE 650</u>		Phone: <u>(303) 244-8114</u>
City: <u>ADDISON</u> State: <u>TX</u> Zip: <u>75001</u>		Mobile: <u>( )</u>
Contact Person: <u>Alyssa Beard</u>		Email: <u>abeard@foundationenergy.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401872524

Initial Report Date: 12/12/2018 Date of Discovery: 12/10/2018 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR SESE SEC 21 TWP 8N RNG 58W MERIDIAN 6

Latitude: 40.642990 Longitude: -103.860697

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

#### Reference Location:

Facility Type: WELL  Facility/Location ID No 330359

Spill/Release Point Name: Sooner 21-16-9  Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >0 and <1

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

Has the subject Spill/Release been controlled at the time of reporting? \_\_\_\_\_

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Sunny 45 degrees

Surface Owner: FEE Other(Specify): Marcia Clark

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The release was caused by a loosened hammer union at the 21-16-9 wellhead. The hammer union was tightened by an operator. A COGCC inspector performed an inspection on 12/10/18, documenting the release. Soils impacted by the release will be excavated.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

Table with 5 columns: Date, Agency/Party, Contact, Phone, Response. Rows include COGCC, Landowner, and Weld County LEPC.

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

Form containing report criteria sections: Rule 912.b.(1).A, B, C, D, E, F with various input fields and checkboxes for reporting requirements.

Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location  Off-Location Flowline right of way

Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached, check all that apply)

Horizontal and Vertical extents of impacts have been delineated.

Documentation of compliance with Table 915-1 is attached.

All E&P Waste has been properly treated or disposed.

Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No: 12831

SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

### OPERATOR COMMENTS:

This Supplemental Form 19 is being submitted to request closure of spill ID: 459902. Remediation work was completed under REM #12831.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Afton Iiams

Title: HSE/Regulatory Technician Date: 05/03/2022 Email: regulatory@foundationenergy.com

### Condition of Approval

**COA Type** **Description**

COA Type	Description
0 COA	

### Attachment List

Att Doc Num	Name
403035631	SPILL/RELEASE REPORT(SUPPLEMENTAL)
403038879	FORM 19 SUBMITTED

Total Attach: 2 Files

### General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)