

FORM

21

Rev  
11/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403006666

Date Received:

04/07/2022

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 100322	Contact Name: Gabriel Barragan	Pressure Chart		
Name of Operator: NOBLE ENERGY INC	Phone: (281) 413-9348	Cement Bond Log		
Address: 2001 16TH STREET SUITE 900		Tracer Survey		
City: DENVER State: CO Zip: 80202 Email: RBUARORegulatory@chevron.co		Temperature Survey		
API Number: 05-123-25412	OGCC Facility ID Number: 87	Inspection Number		
Well/Facility Name: COLEMAN C	Well/Facility Number: 23-21			
Location QtrQtr: SENW Section: 23 Township: 4N Range: 64W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date:

## Test Type:

☒ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities:

## Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
NB-CD	6494-6769	

## Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
			<input type="checkbox"/>

## Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

6489

## Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
03-14-2022	TEMPORARILY ABANDONED	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
345	315	281	243	-102

Test Witnessed by State Representative? ☐

OGCC Field Representative

## OPERATOR COMMENTS:

Failed 05/04/2022 MIT Failed

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Julie Webb

Title: Sr. Regulatory Analyst

Email: julie.webb@chevron.com

Date: 4/7/2022

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: 4/7/2022

**CONDITIONS OF APPROVAL, IF ANY:**

This MIT failed. The well must be repaired and successfully pass a MIT or plugged and abandoned within 6 months of failed test date, no later than 9/14/2022.

**Attachment List**

**Att Doc Num**

**Name**

403006666	FORM 21 SUBMITTED
403006668	FORM 21 ORIGINAL
403006669	PRESSURE CHART

Total Attach: 3 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Engineer	Did not hold pressure - test failed.	05/04/2022
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Total: 1 comment(s)

**FAILED**