

Click here to reset the form

FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 100322	Contact Name and Telephone Brian Froid
Name of Operator: Noble Energy Inc	No: - 970-539-0315
Address: 1625 Broadway Ste 2200	Email: Brian.Froid@chevron.com
City: Denver State: CO Zip: 80202	
API Number: 05-123-16226 OGCC Facility ID Number:	
Well/Facility Name: SCHMIDT Well/Facility Number: 30-3G	
Location QtrQtr: NENW Section: 30 Township: 4 N Range: 65 W Meridian: 6	

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

- ☒ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☐ 5- year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Wellbore Data at Time of Test			Bridge Plug or Cement Plug Depth 6889'	
Injection/Producing Zone(s) CDL/NIO	Perforated Interval: 6938'-7254'	Open Hole Interval:		
Tubing Casing/Annulus Test				
Tubing Size: 2 3/8"	Tubing Depth: 5873'	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date 04/19/2022	Well Status During Test Shut in.	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure 0
Casing Pressure Start Test 354	Casing Pressure - 5 Min. 354	Casing Pressure - 10 Min. 354	Casing Pressure Final Test 353	Pressure Loss or Gain During Test -1
Test Witnessed by State Representative? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		OGCC Field Representative (Print Name):		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Brian Froid

Signed: Brian Froid

Title: Comp Foreman

Date: 04/19/2022

OGCC Approval:

Title:

Date:

Conditions of Approval, if any: